

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

27-8-26 W
(REG) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Don E. PrattAPI NO. 15-179-20627ADDRESS Box 370,COUNTY SheridanHays, KS 67601FIELD Studley South**CONTACT PERSON Don E. PrattPROD. FORMATION I-KCPHONE 913-625-3446LEASE Catherine RobbenPURCHASER MobilWELL NO. 7-27ADDRESS Dallas, TX

WELL LOCATION _____

DRILLING Murfin Drilling Co.,440 Ft. from East Line and

CONTRACTOR _____

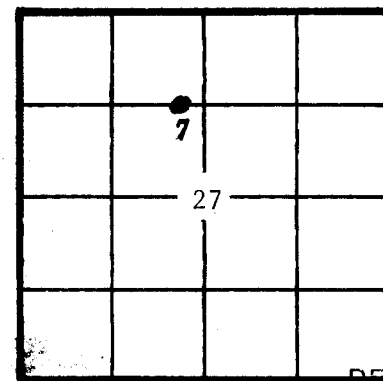
1320 Ft. from North Line ofADDRESS 617 Union Center.,the NW/4 SEC. 27 TWP. 8S RGE. 26W

WELL PLAT

PLUGGING -----

CONTRACTOR _____

ADDRESS _____



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 3962' PBTD _____SPUD DATE 11-12-81 DATE COMPLETED 11-18-81ELEV: GR 2518 DF 2521 KB 2523

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____

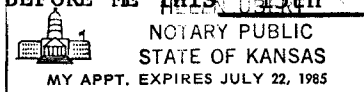
Amount of surface pipe set and cemented 8 5/8" 214'w/175sks DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I, __________Don E. Pratt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Owner (FOR)(OF) Don E. Pratt Oil OperationsOPERATOR OF THE Catherine Robben LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7-27 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF Dec., 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF December, 19 81.(S) [Signature][Signature]
NOTARY PUBLIC Helen Ubert.,MY COMMISSION EXPIRES: 7-22-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

27-8-26W

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Copy of Geological Report, Drillers' Log & Electric log enclosed.,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	20#	214'	cqs	175	
oil string		5½"	14.5	3950'	cqs	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 spf	Jet DP	3871-77
TUBING RECORD					
Size	Setting depth	Packer set at			
2" EUE	3926	—			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
2500 gal. 15% NERegular acid..				3871-77	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
12-8=81		swab			
RATE OF PRODUCTION PER 24 HOURS		Oil swab 52 boph- 700' off bottCbls.	Gas -- MCF	Water % trace bbls.	Gas-oil ratio -- CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	

State Geological Survey
WICHITA BRANCH

WELL LOG

JAN 22 1982

COMPANY Don Pratt Oil Company

SEC. 27 T. 8S R. 26W

FARM Robbin NO. 7-27

LOC. E/2 E/2 NW

RIG. NO. 21

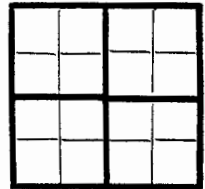
TOTAL DEPTH 3960

COMM. 11-12-81

COMP. 11-18-81

COUNTY Sheridan
KANSAS

CONTRACTOR Murfin Drilling Company



CASING

20 10
15 8 - 5/8" @ 214 w/175 sx Common Quickset
12 6
13 5 1/2" @ 2956' w/ 200 sx Common

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Surface soil, sand & sandstone	90
Ocra	110
Shale (blue)	1990
Shale & Sand	2340
Shale	2640
Shale & Lime	3785
Lime RTD	3960

State of Kansas

RECEIVED
STATE CORPORATION COMMISSION
DEC - 3 1981
CONSERVATION DIVISION
Wichita, Kansas