

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(D.V.) AGO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Don E. PrattAPI NO. 15.179-20.630ADDRESS P.O. Box 370COUNTY SheridanHays, KS 67601FIELD Studley-So**CONTACT PERSON Don E. PrattPROD. FORMATION LKCPHONE 913-625-3446LEASE Catherine RobbenPURCHASER Mobil OilWELL NO. 8-27ADDRESS Dallas, TXWELL LOCATION 150' E of CDRILLING Murfin Drilling Co.,Ft. from Line and

CONTRACTOR

Ft. from Line ofADDRESS Wichita, KS 67202the SE/4 SEC. 27 TWP. 8 RGE. 26 W

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3996 PBDTSPUD DATE 12-5-81 DATE COMPLETED 12-12-81ELEV: GR 2567 DF 2570 KB 2572

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

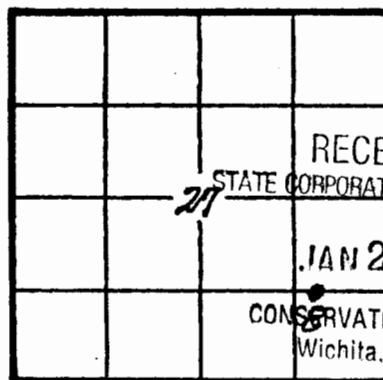
Amount of surface pipe set and cemented 209' DV Tool Used?

A F F I D A V I T

STATE OF Kansas, COUNTY OF Ellis SS, I,Don E. Pratt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Owner (FOR)(OF) Don E. Pratt Oil OperationsOPERATOR OF THE Catherine Robben LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8-27 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 22nd. DAY OF Dec., 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

WELL PLAT



KCC
KGS
(Office Use)

27-8-26w

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8 5/8"	25#	209	CQS	180	
Production Str.	7 7/8"	5 1/2"	15.5	3988'	CQS	200	8% salt 2 % c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF	Jet	3856-66
TUBING RECORD					
Size	Setting depth	Packer set at			
2" 3000	3050	---			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
2500 gals. 15% regular HCl			3856-66	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
12-23-61		Swab		44°
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water
		20.30PH bbls.	---	--- %
			MCF	bbls.
				CFPB

Position of gas (vented, used on lease or sold)

Perforations

57335

WELL LOG

COMPANY Don Pratt

SEC. 27 T. 8S R. 26W
LOC. 150'E C SE

FARM Robbin

NO. 8-27

RIG. NO. 21

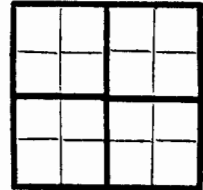
TOTAL DEPTH 4000

COMM. 12-5-81

COMP. 12-12-81

COUNTY Sheridan
KANSAS

CONTRACTOR Murfin Drilling Co.



CASING

20 10
15 8 -5/8 @ 209' w/180 sx Quickset
12 6
13 5 1/2" @ 3993' w/200 sx Common, 8% salt

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Surface soil & Sand	135
Ocre	165
Shale (blue)	210
Sand & Shale	2192
Anhydrite	2226
Shale	2250
Shale & Lime	3630
Lime RTD	4000

RECEIVED
STATE CORPORATION COMMISSION
JAN 25 1982
CONSERVATION DIVISION
Wichita, Kansas