

27-81-264

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days of the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is held confidential. If confidential, only file one copy. Information on this form will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Don E. Pratt

API NO. 15, -179, 20,632

ADDRESS Box 370
Hays, KS 67601

COUNTY Sheridan

FIELD Studley-So.,

**CONTACT PERSON Don E. Pratt
PHONE 913-625-3446

PROD. FORMATION LKC

LEASE Catherine Robben

PURCHASER Mobil Oil

WELL NO. 10-27

ADDRESS Dallas, TX

WELL LOCATION

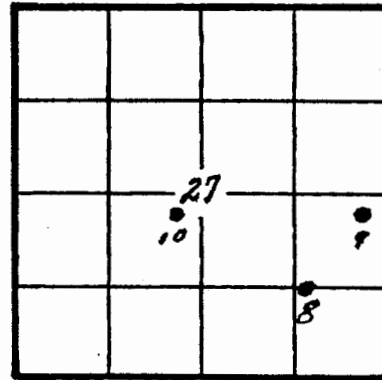
DRILLING Murfin Drilling Co.,
CONTRACTOR
ADDRESS 617 Union Center
Wichita, KS 67202

440 Ft. from W Line and

440 Ft. from N Line of

the SW/4 SEC. 27 TWP. 8 RGE. 26 W

WELL PLAT



KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

CONSERVATION DIVISION
WICHITA, KANSAS

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 4012' PBD

SPUD DATE 12-19-81 DATE COMPLETED 12-24-81

ELEV: GR 2570 DF 2573 KB 2575

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 190' DV Tool Used?

A F F I D A V I T

STATE OF Kansas, COUNTY OF Ellis SS, I,

Don E. Pratt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) Don E. Pratt Oil Operations

OPERATOR OF THE C. Robben LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 10-27 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH, NOT.

(S) [Signature] Don E. Pratt

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF January, 19 82.

[Signature] NOTARY PUBLIC Helen Ubert

MY COMMISSION EXPIRES: 7-22-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Copy of Geological report, driller's log, and electric log enclosed.,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	17 3/4	8 5/8	25#	190'	COS	170	
Prod. string	7 7/8"	4 1/2"	10.5	3988	COS	200	8% salt 2% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF	Jet	3868-72

TUBING RECORD

Size	Setting depth	Packer set at
2" EUC	3958	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3,000 gal. 15% regular NE	3868-72

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-6-82	Swab	44°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	168 bbls.		TR %	

Position of gas (vented, used on lease or sold)	Perforations

WELL LOG

87

SEP 14

COMPANY Don Pratt

SEC. 27 T. 8S R. 26W
 LOC. 440' FEL 440' FNL SW

FARM Robbin NO. 10-27

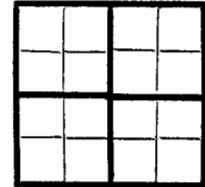
RIG. NO. 21

TOTAL DEPTH 4010

COUNTY Sheridan
 KANSAS

COMM. 12-19-81

COMP. 12-24-81



CONTRACTOR Murfin Drilling Co.

CASING

20 10
 15 8 -5/8" @ 191 w/170 sx Common Quickset
 12 6
 13 5
 4 1/2" @ 3998' w/200 sx Common, 8% salt, 2% CC

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Soil & Sand Streaks	80
Sand	130
Ocra	150
Shale	191
Shale & Sand	2197
Anhydrite	2232
Shale	2300
Shale & Lime	3640
Lime	3685
Lime & Shale	3795
Lime	3910
Lime & Shale RTD	3998

RECEIVED
 STATE GEOLOGICAL SURVEY
 WICHITA BRANCH
 JAN 1 1982
 COUNTY COMMISSION
 WICHITA, KANSAS