

27-8-260 *Ind pr*

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TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6114 EXPIRATION DATE 6-30-82

OPERATOR Don E. Pratt Oil Operations API NO. 15-179-20,662

ADDRESS Box 370 COUNTY Sheridan

Hays, KS 67601 FIELD _____

** CONTACT PERSON Don E. Pratt PROD. FORMATION L.K.C.

PHONE 913-625-3446

PURCHASER Mobil LEASE Robben

ADDRESS Dallas, TX WELL NO. 12-27

WELL LOCATION 440' loc. C/E/2 SE/4

DRILLING Murfin Drilling Company 1320 Ft. from S Line and

CONTRACTOR 440 Ft. from E Line of

ADDRESS 617 Union Center the SE/4 (Qtr.) SEC 27 TWP 8S RGE 26W.

Wichita, KS 67202

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3984 PBTD 3956

SPUD DATE 8-10-82 DATE COMPLETED 8-28-82

ELEV: GR 2552 DF 2554 KB 2557

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented _____ DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH

MY COMMISSION EXPIRES: 7-22-85

RECEIVED
STATE CORPORATION COMMISSION

OCT 06 1982

CONSERVATION DIVISION
Wichita, Kansas

The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Don E. Pratt LEASE Robben SEC 27 TWP. 8s RGE. 26w

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 12-27

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Clay----- 140'				
Shale----- 250'				
shale & sand ----- 2180'				
anhydrite----- 2213'				
shale & sand----- 2990'				
lime & shale----- 3990'				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12½"	8 5/8"	20#	214'	cqs	180	
oil string		4½"	14.5#	3989'	cqs	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			45PF	DP- Jet	3842-48
TUBING RECORD			45PF	DP- Jet	3900-04
Size	Setting depth	Packer set at			
2" EUE	3950	—			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500-GAL- 15% - SGR- LIMITED ENTRY	
1-Shot @ 3902 and 1-Shot @ 3845-	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P. 24	Gas — MCF	Water % — bbls. — CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

27312