

Paul

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5145
Name: DREILING OIL, INC.
Address P.O. Drawer 550
City/State/Zip Hays, Kansas 67601
Purchaser: Cooperative Refinery
Operator Contact Person: Ivan Edsall
Phone (785) 625-8327
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Ron Nelson-Jerry Green
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PSTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
4/28/00 5/4/00 5/5/00
Spud Date Date Reached TD Completion Date

API NO. 15- 179-21,100-0000
County Sheridan
- NE - SE - NW Sec. 30 Twp. 8S Rge. 26W
3630 Foot from S (circle one) line of Section
2970 Foot from S (circle one) line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Sutor Well # 6
Field Name Overlook
Producing Formation LKC
Elevation: Ground 2533 KB 2541
Total Depth 3965 PSTD _____
Amount of Surface Pipe Set and Cemented at 221.25 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2114 Feet
If Alternate II completion, cement circulated from 2114
feet depth to Surface w/ 400 ex cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1,000 ppm Fluid volume 480 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

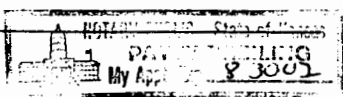
RECEIVED
STATE CORPORATION COMMISSION
AUG 24 2000
KANSAS DIVISION
Wichita Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ivan R. Edsall
Title Production Superintendent Date 8-23-00
Subscribed and sworn to before me this 23rd day of August,
2000
Notary Public Atty Drury
Date Commission Expires: 8-30-02

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)



57304

Operator Name DREILING OIL, INC. Lease Name Sutco Well # 6
 Sec. 30 Twp. 8S Rge. 26W East County Sheridan
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Comp. Neu. Den.
 Dual Ind.

Name	Top	Datum
Anhydrite	2151	+390
Topeka	3420	-879
Heebner	3626	-1085
Toronto	3646	-1105
LKC	3658	-1117
Marmaton	3890	-1349
RTD	3963	-1422

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	24	221.25	60/40Poz	170	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	3963	ASC	125	
			DV @	2114	60/40Poz	400	6%GelW/4%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	3854-57	250 gals. 15% MCA 3854-57
4	3834-38	None 3834-38
	C1BP at 3820	
4	3794-99	None 3794-99

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 7/8"	3817	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
8-24-00								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	20				255			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production In at 3794-95