

3885
COPY
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 179-20,975
County Sheridan
S/2 SW NE Sec. 30 Twp. 8 Rge. 26 East
2970 West
Ft. North from Southeast Corner of Section
1980 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Operator: License # 5145
Name: Dreiling Oil, Inc.
Address Box 1000
Victoria, KS 67671

Lease Name Ziegler Well # 4 Twin
Field Name Overlook

Operator Contact Person: Ivan Edsall
Phone (913) 735-2204

Producing Formation _____
Elevation: Ground 2577 KB _____
Total Depth 1960 PBDT 1956

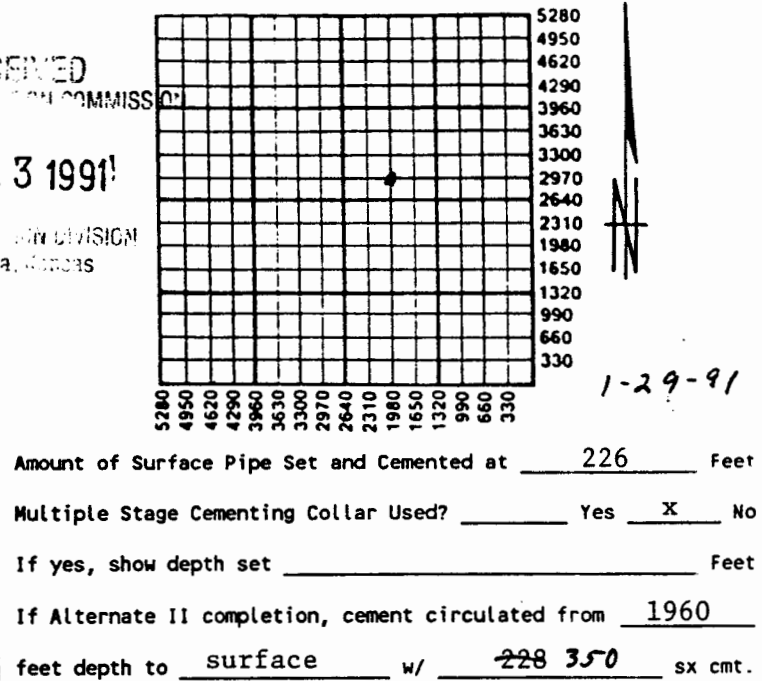
Drill Contractor: Name: Eagle Well Service
License: 4332

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWD: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
11-12-90 11-24-90 12-19-90
Spud Date Date Reached TD Completion Date



INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ivan R. Edsall
Title Production Superintendent Date 11-8-91
Subscribed and sworn to before me this 8th day of November, 1991.
Notary Public Patty Dreiling
Date Commission Expires 8-30-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) F-5

ROTARY PUBLIC - State of Kansas
PATTY DREILING
My App. Exp. _____

57369

SIDE TWO

Operator Name Dreiling Oil, Inc. Lease Name Ziegler Well # 4 Twin
Sec. 30 Twp. 8 Rge. 26 East West
County Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Formation Description		
Name	Top	Bottom
Cedar Hills Sand	1800	1946

Log Sample

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	226	60/40 poz	140	2% gel 2% CC
Production	7 7/8	5 1/2	14	1958	65/35 poz	228	6% gell

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
1	1800 - 1840		1800
1	1852 - 1872	1500 gal. A-720 Acid	to
1	1885 - 1945		1945

TUBING RECORD Size 2 3/8" PVC lined Set At 1782 Packer At 1782 Liner Run Yes No

Date of First Production 2-9-91 Producing Method Flowing Pumping Gas Lift Other (Explain) SWD

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
Other (Specify) _____ Production Interval 1800-1946

DRILLING OIL, INC.
FIRST NATIONAL BANK & TRUST
FOR DEPOSIT ONLY