

AFFIDAVIT AND COMPLETION FORM

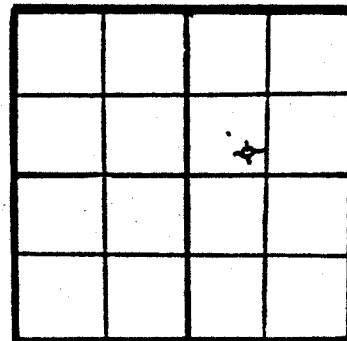
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Oxford Exploration Company API NO. 15-179-20,583  
 ADDRESS 1550 Denver Club Building COUNTY Sheridan  
Denver, CO 80202 FIELD Studley SW  
 \*\*CONTACT PERSON David E. Park, Jr. LEASE HSB (Hoxie State Bank)  
 PHONE (303) 572-3821

PURCHASER \_\_\_\_\_ WELL NO. 32-83  
 ADDRESS \_\_\_\_\_ WELL LOCATION SW SE NE  
 \_\_\_\_\_ 990 Ft. from East Line and  
 \_\_\_\_\_ 2310 Ft. from North Line of  
 the NE 1/4 SEC. 32 TWP. 8S RGE. 26W

DRILLING CONTRACTOR Murfin Drilling Company  
 ADDRESS 617 Union Center  
Wichita, KS 67202

PLUGGING CONTRACTOR same as above  
 ADDRESS \_\_\_\_\_  
 TOTAL DEPTH 3920 PBTD \_\_\_\_\_  
 SPUD DATE 3-31-81 DATE COMPLETED 4-8-81  
 ELEV: GR 2549DF KB2554



WELL PLAT  
 (~~Quarter~~)  
 or Full  
 Section -  
 Please  
 indicate.

DRILLED WITH (~~Auger~~) (ROTARY) (~~Auger~~) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. ~~Used~~ / Used casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	24	212	Common	200	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Factor set of

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls	Gas MCF	Water bbls
Disposition of gas treated, used on lease or sold		Producing interval(s)	

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

32-8-26w  
57448

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth 200'  
 Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dst #1 3673-3746 Misrun			Anhydrite	2149
			Base Anhydrite	2188
			Heebner	3640
Dst #2 3673-3746 Misrun			Toronto	3660
			LKC	3675
			BKC	3895
Dst #3 3744-3820 30-65-30-60 Rec. 2' SOCM 63' DM				
IHP 1982 IF 76-87 ISIP 742				
FHP 1961 FF 98-98 FSIP 720				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**AFFIDAVIT**

STATE OF Colorado, COUNTY OF Denver SS,

David E. Park, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President OF Oxford Exploration Company OPERATOR OF THE HSB LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 32-83 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF April 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) David E. Park, Jr.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23rd DAY OF December 1981

[Signature]  
 NOTARY PUBLIC  
 1530 Denver Club Bldg  
Denver, Colo. 80202

MY COMMISSION EXPIRES: Jan 28, 1984