

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

33-8-26W
607 018153(REV) ACC-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, ~~Wichita~~ ^{Wichita} Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR El Toro Petroleum Company, Inc.

API NO. 15-179-20.634

ADDRESS Suite 316, 4606 E. 67th Street

COUNTY Sheridan

Tulsa, Oklahoma 74136

FIELD Studley SW

**CONTACT PERSON E. Lee Collins

PROD. FORMATION None

PHONE (918) 494-4074

LEASE Pratt

PURCHASER None

WELL NO. I

ADDRESS _____

WELL LOCATION CN/2 SW SW

DRILLING CONTRACTOR Murfin Drilling Co.

1040 Ft. from South Line and

ADDRESS 617 Union Center Building

710 Ft. from West Line of

ADDRESS Wichita, Kansas 67202

the SEC. 33 TWP. 8S RGE. 26W

PLUGGING Same as above

CONTRACTOR ADDRESS _____

ADDRESS _____

TOTAL DEPTH 3925 PBTD --

SPUD DATE 12-28-81 DATE COMPLETED 1-5-82

ELEV: GR 2537 DF _____ KB 2542

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 212' DV Tool Used? None

WELL PLAT

KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

JAN 25 1982

CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, I, E. Lee

Collins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) El Toro Petroleum Co., Inc.

OPERATOR OF THE Pratt LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. I ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

33-8-26 57460

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST No. 1; 3660-3742, Recv. 310' of drilling mud, slight show of oil in tool. ISIP 1112 FSIP 1141 IFP 59 FFP 206 IHP 1852 FHP 1852 Temp. 100°F</p> <p>DST No. 2; Packer seat failure</p> <p>DST No. 3; 3725-90, recv. 290' watery mud, no oil. ISIP 810 FSIP 791 IFP 39 FFP 166 IHP 1881 FHP 1862 Temp. 99°F</p> <p>DST No. 4; 3788-3820; recv. 5' watery mud with few spots of oil. ISIP 118 FSIP 69 IFP 29 FFP 29 IHP 1891 FHP 1910 Temp. 97°F</p>			<p>Anhydrite (+402) 2140 Topeka (-884) 3426 Haebney (-1092) 3634 Toronto (-1119) 3661 Lansing (-1138) 3680 Total Depth (-1378) 3920</p> <p>Run: Gamma - Guard and Compensated Density Gamma Caliper Log</p>	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at