

7-4-86
"TIGHT HOLE" P
13-8-29CW

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser: Inland Crude
200 Douglas Bldg. Wichita, KS 67202

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Greg Rinke
Phone (316) 672-3478

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
2-04-85 2-13-85 4-04-85
Spud Date Date Reached TD Completion Date
3980 3930
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 255 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-179-20,790
County Sheridan
NW SW SW Sec. 13 Twp. 8S Rge. 27 ☐ East ☒ West

990 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

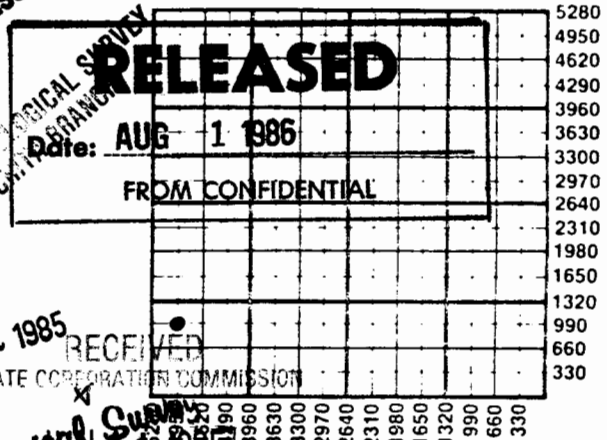
Lease Name Taylor Well # 1-13

Field Name #6 TESCO

Producing Formation N/A Lansing K

Elevation: Ground 2562 KB 2571

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
WICHITA BRANCH
AUG 1 2 1985

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal ☐ Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Sabre Trucking
(purchased from city, R.W.D. #)

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)

4-29-85	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	25 Bbls	MCF	3.5 Bbls	CFPB	

Operator Name Texas Energies, Inc. Lease Name..... Taylor Well #..... 1-13

Sec.. 13 Twp... 8S Rge... 27 ☐ East
☒ West County..... Sheridan

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease☐ Open Hole ☒ Perforation
☐ Other (Specify)

..... 3924-3926

☐ Dually Completed
☐ CommingledDrill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

	Name	Top	Bottom
DST #1 3731-3755 (Lansing 'H') Time 30-60-30-60. IHP 1945; FHP 1912; ISIP 1235; FSIP 1214; IFP 137-360; FFP 426-557. Rec. 1150' muddy water.	Anhydrite	2207	(+364)
	Heebner	3700	(-1129)
	Toronto	3723	(-1152)
	Lansing	3741	(-1170)
	B/KC	3954	(-1383)
DST #2 3806-3870 (Lansing 'G & H') Time 30-60-30-60. IHP 2042; FHP 2042; ISIP 1375; FSIP 1375; IFP 92-148; FFP 182-216. Rec. 5' free oil, 200' slightly oil cut mud, 120' muddy water.	L.T.D.	3982	(-1411)
DST #3 3871-3910 (Lansing 'I & J') Time 30-60-30-60. IHP 1991; FHP 1991; ISIP 1347; FSIP 1347; IFP 164-612; FFP 674-902. Rec. 30' mud, 1900' muddy water.			
DST #4 3916-3935 (Lansing 'K') Time 30-60-30-60. IHP 2022; IFP 74-116; ISIP 1326; FFP 180-190; FSIP 1305; FHP 2022. Rec. 700' gas in pipe, 150' clean gassy oil, 180' heavy muddy oil, 30' oil cut mud, 30' muddy oily water.			

CONFIDENTIAL

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4	8 5/8	23	255	Class A	170	2% Gel 3% CC
Production....	7 7/8	4 1/2	10.5	3973	Lite Common	25	--
						100	Latex

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
..... 2	3924-3926	500 gal. 15% mud acid	3924-3926
		250 gal. 20% NE retarded	3924-3926
		Squeeze with 50 sxs Common	3924-3926
		500 gal. 15% NE	3924-3926

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
	2 3/8	3950	--		

Date of First Production | Producing Method

Title..... President

date 6-3-85

☒ Letter of Confidentiality Attached☐ Wireline Log Received

c.131