

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5422 EXPIRATION DATE 6/30/yearly
 OPERATOR Abercrombie Drilling, Inc. API NO. 15-179-20,683
 ADDRESS 801 Union Center COUNTY Sheridan
 Wichita, KS 67202 FIELD
 ** CONTACT PERSON Jack L. Partridge PROD. FORMATION
 PHONE 316-262-1841

PURCHASER LEASE TAYLOR
 ADDRESS WELL NO. 1
 WELL LOCATION C SE SE SE

DRILLING Abercrombie Drilling, Inc. 330 Ft. from South Line and
 CONTRACTOR 330 Ft. from East Line of
 ADDRESS 801 Union Center the SE (Qtr.) SEC 14 TWP 8S RGE 27W.
 Wichita, KS 67202

PLUGGING Abercrombie Drilling, Inc. (Office Use Only)
 CONTRACTOR KCC ☒
 ADDRESS 801 Union Center KGS ☒
 Wichita, KS 67202 SWD/REP
 PLG.

TOTAL DEPTH 4200' PBTD
 SPUD DATE 6/06/83 DATE COMPLETED 6/17/83
 ELEV: GR 2562' DF 2565' KB 2567'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 237.16' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry,) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Jack L. Partridge, Vice President

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Partridge

State Geological Survey
WICHITA BRANCH

WELL PLAT			
	14		
			X

57496

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Abercrombie Drilling, Inc. LEASE TAYLOR

SEC. 14 TWP. 8S RGE. 27W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	135	SAMPLE TOPS:	
Sand & Shale	135	854		
Sand	854	1881	Anhydrite	2214' (+ 353)
Shale & Sand	1881	2214	B/Anhyd.	2248' (+ 319)
Anhydrite	2214	2248	Heebner	3697' (-1134)
Sand & Shale	2248	2683	Toronto	3720' (-1157)
Shale	2683	3186	Lansing	3737' (-1170)
Lime & Shale	3186	3711	B/KC	3957' (-1394)
Lime	3711	3734		
Lime & Shale	3734	4200		
RTD	4200		ELEC. LOG TOPS:	
DST #1: (3693'-3734') (Toronto) 30-45-50-45.			Anhydrite	2211' (+ 352)
Rec. 1857' Fluid, 90' SOCMW (2% oil), 120'			B/Anhyd.	2244' (+ 319)
MW, 1647' Water. IFPs: 142-438#, ISIP: 1269#			Heebner	3695' (-1132)
FFPs: 500-827# FSIP: 1269#.			Toronto	3717' (-1154)
DST #2: (3794'-3824') F&G Zones. 30-45-60-45.			Lansing	3737' (-1174)
Rec. 678' Fluid: 35' SOCMW, 558' SW. IFPs: 81-			B/KC	3954' (-1391)
173# ISIP: 1279#, FFPs: 214-306#, FSIP: 1279#.			RTD	4200'
DST #3: (3840' - 3873') 30-45-60-45. Rec. 244' Fluid,			LTD	4200'
1/2' FO, 60' SOCMW (1% oil) 186' SW. IFPs: 51-71#,				
ISIP: 1269#, FFPs: 91-132#, FSIP: 1176#.				
DST #4: (3871'-3917') (I&J Zones) 30-45-60-45.				
Rec. 2262' Fluid, 62' MSW w/few oil spks. IFPs:				
173-612#, ISIP: 1310#, FFPs: 684-1063#, FSIP: 1300#.				
DST #5: (3911'-3940') 30-45-60-45. Rec. 164' Fluid,				
300' GIP, 10' FO, 30' OCMW (15% oil, 35% water) 62'				
OCMW (10% oil, 25% water), 62' MW. IFPs: 51-51#.				
ISIP: 1331#, FFPs: 71-81#, FSIP: 1300#.				
DST #6: (3752' - 3776') Straddle Test. 30-45-60-45.				
Rec. 90' MW w/oil specks, 2296' SW. IFPs: 183-653#				
ISIP: 1238#, FFPs: 704-1207#, FSIP: 1238#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	245'	Common	225	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD