

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6033
Name Murfin Drilling Company
Address 250 N. Water, Suite 300
City/State/Zip Wichita, KS 67202

Operator Contact Person Ramona Gunn
Phone 316-267-3241

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Roger Welty
Phone 913-674-5835

PURCHASER

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

1-21-85 1-28-85 1-29-85
Spud Date Date Reached TD Completion Date

3955'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 260 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

SIDE ONE

CONFIDENTIAL *Incl* 1/29/85 KCC
14-8-2M.W

API NO. 15-179-20,789
County, Sheridan
SW NW SE Sec. 14 Twp. 8 Rge. 27 East West

1750 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

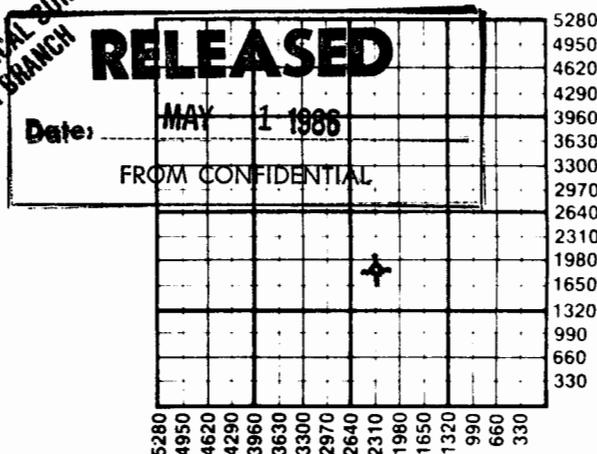
Lease Name TAYLOR Well # 1-14

Field Name Wildcat

Producing Formation

Elevation: Ground 2495' KB 2500'

Section Plat



WATER SUPPLY INFORMATION

Source of water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water Disposal Pressuring
STATE CORPORATION COMMISSION

Docket #

FEB 15 1985

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Conservation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Murphy Drilling Lease Name TAYLOR Well# 1-14 SEC. 14 TWP. 8 RGE. 27 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1: 3325-3350'/30-45-60-90. Rec 360' sl
O&MCSW + 1460' SW w/scum 0. HP: 1658-1647#.
SIP: 1257-1257#. FP: 165-550/583-843#.
BHT: 110°.

Topeka 3435'
Heebner 3651'
Toronto 3677'
Lansing 3692'
BKC 3910'

DST #2: 3684-3710'/30-45-60-90. Rec 1950' MSW.
HP: 2004-1994#. SIP: 1235-1267#. FP: 154-
479/550-800#. BHT: 118°.

DST #3: 3710-3752'/30-45-60-90. Rec 1250' MSW
w/scum 0. HP: 1983-1972#. SIP: 1300-1300#.
FP: 110-286/352-583#. BHT: 118°.

DST #4: 3752-2037'/30-30-30-30. Rec 20' M w/SO
on tool. HP: 2047-2037#. SIP: 242-88#. FP:
66-66/66-66#. BHT: 118°.

DST #5: 3830-3892'/30-45-60-90. Rec 485' SO&GCM. HP: 2101-2091#.
SIP: NV-1093#. FP: 132-264/297-319#. BHT: 120°.
Hydrostatic trap on first shut in.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	260'	Sunset	200	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....
.....
.....
.....

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Oil Gas Water Gas-Oil Ratio Gravity