

20-8-27W P/vel

TYPE

★ AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

State Geological Survey
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6033 EXPIRATION DATE 6-31-83

OPERATOR Murfin Drilling Company API NO. 15-179-20,688

ADDRESS 250 N. Water, Suite 300, Wichita, KS 67202 COUNTY Sheridan

FIELD Wildcat

** CONTACT PERSON Ramona Gunn PROD. FORMATION _____

PHONE 316-267-3241

PURCHASER _____ LEASE Chas. E. Taylor

ADDRESS _____ WELL NO. 1-20

DRILLING Murfin Drilling Company CONSERVATION DIVISION 1830 Ft. from north Line and

CONTRACTOR 250 N. Water, Suite 300 Wichita, Kansas 1980 Ft. from west Line of

ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 20 TWP 8S RGE 27 (W).

PLUGGING Murfin Drilling Co. WELL PLAT _____ (Office Use Only)

CONTRACTOR 250 N. Water, Suite 300, Wichita, KS

ADDRESS 67202

TOTAL DEPTH 4130 PBTD _____

SPUD DATE 7-1-83 DATE COMPLETED 7-7-83

ELEV: GR 2662 DF _____ KB 2667

DRILLED WITH (~~CABLE~~) (ROTARY) (~~WIRE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 219' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David L. Murfin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David L. Murfin (Name)

State Geological Survey

SIDE TWO

WICHITA BRANCH

ACO-1 WELL HISTORY

P1

OPERATOR Murfin Drilling Co. LEASE Chas. E. Taylor SEC. 20 TWP. 8S RGE. 27W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-20

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface, clay & sand		165	Log Tops:	
Sand & shale		2329	Anhydrite	2332' (+ 335)
Anhydrite		2365	B/Anhydrite	2367' (+ 300)
Sand & Shale		3190	Topeka	3605' (- 938)
Shale & Lime RTD		4130	Heebner	3816' (-1149)
			Toronto	3843' (-1176)
			LKC	3857' (-1190)
			BKC	4082' (-1415)
DST #1: 3875-3920'/30-45-60-90. Rec 185' SL MW.				
HP: 1961-1939#. SIP: 1167-1156#. FP: 54/65-97/134#.				
BHT 122°				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	219	60-40 Poz	175	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at			