

20-8-2111

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6033

EXPIRATION DATE 6-31-83

OPERATOR Murfin Drilling Company

API NO. 15-179-20,688

ADDRESS 250 N. Water, Suite 300, Wichita, KS 67202

COUNTY Sheridan

FIELD Wildcat

** CONTACT PERSON Ramona Gunn

PROD. FORMATION

PHONE 316-267-3241

RECEIVED

PURCHASER

STATE CORPORATION COMMISSION

LEASE Chas. E. Taylor

ADDRESS

AUG 05 1983

WELL NO. 1-20

DRILLING CONTRACTOR

Murfin Drilling Company CONSERVATION DIVISION
Wichita, Kansas

WELL LOCATION

ADDRESS 250 N. Water, Suite 300

1830 Ft. from north Line and

Wichita, KS 67202

1980 Ft. from west Line of
the NW (Qtr.) SEC 20 TWP 8S RGE 27 (W).

PLUGGING CONTRACTOR

Murfin Drilling Co.

WELL PLAT (Office Use Only)

ADDRESS

250 N. Water, Suite 300, Wichita, KS

KCC

67202

KGS

TOTAL DEPTH 4130

PBT

SWD/REP

SPUD DATE 7-1-83 DATE COMPLETED 7-7-83

ELEV: GR 2662 DF KB 2667

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE --

PLG.

Amount of surface pipe set and cemented 219' DV Tool Used? no

	♂		
		20	

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

David L. Murfin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David L. Murfin (Name)

State Geological Survey
WICHITA BRANCH

SIDE TWO

ACO-1 WELL HISTORY

PI

OPERATOR Murfin Drilling Co. LEASE Chas. E. Taylor SEC. 20 TWP. 8S RGE. 27W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

1-20

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Log Tops:	
Surface, clay & sand	165		Anhydrite	2332' (+ 335)
Sand & shale	2329		B/Anhydrite	2367' (+ 300)
Anhydrite	2365		Topeka	3605' (- 938)
Sand & Shale	3190		Heebner	3816' (-1149)
Shale & Lime	4130		Toronto	3843' (-1176)
RTD			LKC	3857' (-1190)
			BKC	4082' (-1415)
DST #1: 3875-3920'/30-45-60-90. Rec 135' SL MW. HP: 1961-1939#. SIP: 1167-1156#. FP: 54/65-97/134#. BHT 122°				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	219	60-40 Poz	175	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			