

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

*Ind 2/12/84
KCC*

SIDE ONE

25-8-27W^{Compt.}
DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5205 EXPIRATION DATE 6/84

OPERATOR Mid-Continent Energy Corporation API NO. 15-179-20,726

ADDRESS 120 South Market, Suite 712 COUNTY Sheridan

Wichita, KS 67202 FIELD Glenn

** CONTACT PERSON Larry P. Schneider PROD. FORMATION N/A

PHONE 316-265-9501 _____ Indicate if new pay.

PURCHASER N/A LEASE Brown

ADDRESS _____ WELL NO. 1

DRILLING B & B Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR ADDRESS 515 Union Center 2310 Ft. from East Line of

Wichita, KS 67202 the SE (Qtr.) SEC 25 TWP 8S RGE 27 (W).

PLUGGING B & B Drilling, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS 515 Union Center _____

Wichita, KS 67202 _____

TOTAL DEPTH 4,023' PBTD _____

SPUD DATE 2/6/84 DATE COMPLETED 2/12/84

ELEV: GR 2,627' DF 2,632' KB 2,635'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 262' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Larry P. Schneider, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

WELL PLAT _____ (Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

RELEASED
Date: MAR 1 1985
FROM CONFIDENTIAL

57518

ACO-1 Well History

Side TWO
 OPERATOR Mid-Continent Energy Corp. LEASE NAME Brown SEC 25 TWP 8S RGE 27 (W)
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
DST #1: 3815-3858'; Hit bridge @ 1585'. Misrun.			Anhydrite B/Anhydrite Topeka Heebner Lansing B/Kansas City L.T.D.	2255 + 380 2290 + 345 3544 - 909 3756 -1121 3794 -1159 4011 -1376 4021 -1386
DST #2: 3815-3858'; (Lans. 35 & 50' zones) 30"-30"-60"-60"; wk. blow; Rec. 30' mud w/spks. oil; FP=40-40; SIP=773-773; BHT=113°.				
DST #3: 3903-4023' (Lans. 140' thru 220' zones) 30"-30"-30"-30"; wk. blow, died; Rec. 20' mud; FP=60-60; SIP=804-701; BHT=122°.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	262'	Common	160	3% CaCl, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at