

AFFIDAVIT AND COMPLETION FORM

ACO-1

25-8-29W

P1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Lochiel Exploration Ltd. API NO. _____ADDRESS 1106, 333 - 5th Ave. S.W. COUNTY Sheridan
Calgary, Alberta, Canada FIELD _____**CONTACT PERSON Joseph Yanchula LEASE _____PHONE (403) 265-8405 SURVEY _____

PURCHASER _____ SURVEY _____

ADDRESS _____ BRANCH _____

DRILLING CONTRACTOR Challenger Drilling Inc. STATE WICHITA WELL NO. Brown #2ADDRESS 340 E. North Belt, Suite 166 LINE AND Houston, Texas 77060 LINE OF SE NE NE 25-8s-27WPLUGGING CONTRACTOR Challenger Drilling Inc. FT. FROM _____ FT. FROM _____ SEC. 25 TWP. 8s RGE. 27W

ADDRESS _____

TOTAL DEPTH 3995 PBTD _____SPUD DATE 81-07-18 DATE COMPLETED 81-07-31ELEV: GR 2559 DF KB 2570DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set—surface, intermediate, production, etc. (New)/(Used) casing.

WELL PLAT
(Quarter)
or (Full)
Section -
Please
indicate.

K65 ✓

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8	24	271	Common	180	3% salt 2% gel.
			—				

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at	

RECEIVED

ACID, FRACTURE, SHOT, CEMENT, SQUEEZE RECORD
STATE CORPORATION COMMISSION

Amount and kind of material used

Depth interval treated

AUG 30 1982

CONSERVATION DIVISION
Wichita, Kansas

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OPERATOR Lochiel Exploration Ltd. API NO. ADDRESS 1106, 333 - 5th Ave. S.W. COUNTY Sheridan
Calgary, Alberta, Canada FIELD **CONTACT PERSON Joseph Yanchula LEASE PHONE (403) 265-8405PURCHASER WELL NO. Brown #2ADDRESS WELL LOCATION SE NE NE 25-8s-27WDRILLING CONTRACTOR Challenger Drilling Inc. STATE KANSAS BRANCH WICHITA Ft. from Line and
Ft. from Line of
the SEC. 25 TWP. 8s RGE. 27WADDRESS 340 E. North Belt, Suite 166 STATE TEXAS Ft. from Line and
Houston, Texas 77060 Ft. from Line of
the SEC. 25 TWP. 8s RGE. 27WPLUGGING CONTRACTOR Challenger Drilling Inc. WELL PLAT
(Quarter) or (Full) Section - Please indicate.ADDRESS TOTAL DEPTH 3995 PBTD SPUD DATE 81-07-18 DATE COMPLETED 81-07-31ELEV: GR 2559 DF KB 2570DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8	24	271	Common	180	3% salt 2% gel.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT, GEL, ETC. RECORD			RECEIVED
STATE CORPORATION COMMISSION			
Amount and kind of material used			Depth interval treated
AUG 30 1982			
CONSERVATION DIVISION Wichita, Kansas			

TEST DATE:		PRODUCTION			
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	00	Gas bbls.	Water bbls.	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)					
Producing Intervals(s)					

** The person who can be reached by phone regarding any questions concerning this information.
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

25-8-270

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Stone Corral (Anhydrite)	2189	2223		
Heebner	3689			
Toronto	3709			
Lansing	3720			
Base Kansas City	3942			
<u>Logs Run</u>				
Gamma Guard Sidewall Neutron	0-3968			
Compensated Acoustic Velocity	300-3992			
Compensated Density Gamma Caliper	3300-3995			
<u>Drill Stem Tests</u>				
DST#1 3699-3713 (Lansing) V.O. 45 min. Rec. 130' drilling mud.				5-15-10-15
DST#2 3716-3735 (Lansing) V.O. 60 min. Rec. 10' mud.			15	15-15-15
DST#3 3795-3847 (Lansing) V.O. 45 min. Rec. 130' salty mud				5-15-10-15
DST#4 3900-3940 (Kansas City) V.O. 60 min. Rec. 10' mud.			15	
DST#5 3717-3740 (Lansing) V.O. 120 min. Rec. 180' drilling mud.				30-30-30-30
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

AFFIDAVIT

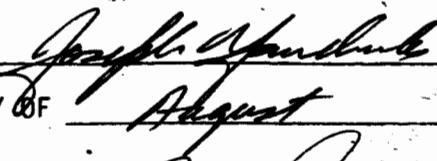
PROVINCE Alberta CITY Calgary SS,

Joseph Yanchula OF LAWFUL AGE, BEING FIRST DULY SWEARN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Manager Engineering & Production FOR Lochiel Exploration Ltd. OPERATOR OF THE Brown LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 31 DAY OF July 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S)



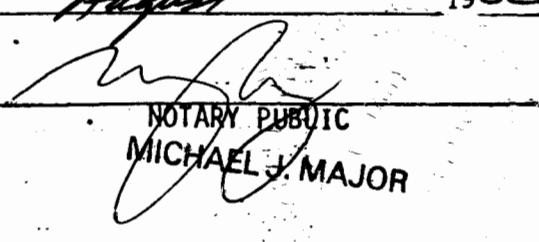
SUBSCRIBED AND SWEARN TO BEFORE ME THIS 23 DAY OF August 1982

MICHAEL J. MAJOR

A Notary Public in and
for the Province of Alberta

My Appointment expires at the
pleasure of the Attorney General

MY COMMISSION EXPIRES: _____



NOTARY PUBLIC

MICHAEL J. MAJOR



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