

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

31-8-27W #1 Ind 71

SIDE ONE

State Geological Survey

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

WICHITA BRANCH

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-179-20,682

ADDRESS 200 W. Douglas, Suite 300 COUNTY Sheridan  
Wichita, KS 67202 FIELD Farber

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Dry Hole  
PHONE (316) 265-9441, Ext. 261 NO Indicate if new pay.

PURCHASER None - Dry Hole LEASE FNB

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING Murfin, Rig #24 990 Ft. from FSL Line and

CONTRACTOR ADDRESS 617 Union Center Bldg. 990 Ft. from FWL Line of

Wichita, KS 67202 the SW (Qtr.) SEC 31 TWP 8S RGE 27W (W). (XXX)

PLUGGING Murfin Drlg. Co. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 617 Union Center Bldg. Wichita, KS 67202

TOTAL DEPTH 4005' PBTD N/A

SPUD DATE 6-23-93 DATE COMPLETED 6-30-83

ELEV: GR 2583 3683' DF 3685 2585 (dri) KB 2588'

DRILLED WITH ~~(circle)~~ NOTARY ~~(circle)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 252' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

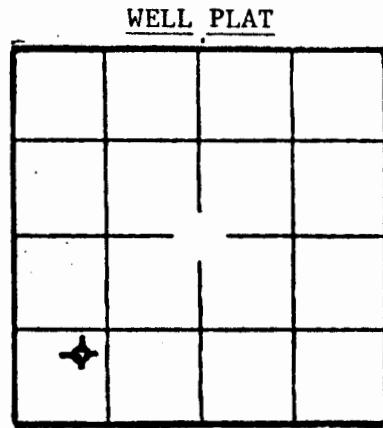
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp, District Geologist

that: \_\_\_\_\_, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit



KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

Side TWO

OPERATOR TXO PRODUCTION CORP.

LEASE NAME FNB

SEC 31 TWP8S RGE27W (W)

XX68X

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.  <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1, 3702-30' (Toronto) w/results as follows:                      IFP/30"=71-71#                      ISIP/60"=1126#                      FFP/45"=81-81#                      FSIP/90"=1107#                      Rec: 60' MW w/oil spots</p> <p>DST #2, 3769-3814' (LKC) w/results as follows:                      IFP/30"=129-318#, good blow.                      ISIP/60"=1261#                      FFP/45"=348-527#, good blow.                      FSIP/90"=1242#                      Rec: 1020 SW w/lite scum of oil.</p> <p>DST #3, 3870-3912" (I &amp; J) w/results as follows:                      IFP/30"=41-41#, weak blow.                      ISIP/60"=51#, no blow.                      Rec: 6' DM</p> <p>DST #4, 3906-33' (K) w/results as follows:                      IFP/30"=51-51#                      ISIP/60"=709#, 2nd opening, no blow                      Rec: 20' DM, no show.</p>			Heebner Toronto Lansing "E" "J" "K" BKC RTD LTD  Ran O. H. Logs	3697 -1109 3720 -1132 3736 -1148 3804 -1216 3904 -1316 3923 -1335 3956 -1368 4005' 4006'
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD New or Hand

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	252'	w/200 sxs of	2% gel,	3% CaCl
					Plugged well	w/210 sxs	cmt.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			None		
TUBING RECORD					
Size	Setting depth	Packer set at			