

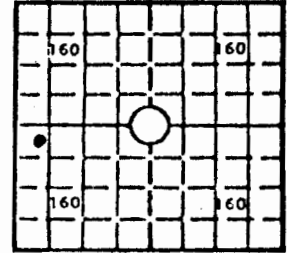
WELL COMPLETION REPORT
DRILLER'S LOG

PI No. 15 — 179 — 20,587
County Number

S. 35 T. 8S R. 27
Loc. 2310' FSL & 610' FWL

County Sheridan

640 Acres
N



Locate well correctly
Elev.: Gr. 2655

DF KB 2661

Operator
Texas Oil & Gas Corp.

Address
200 W. Douglas, Suite 300, Wichita, KS 67202

Well No. #2 Lease Name Goetz

Footage Location
2310' feet from XX (S) line 610' feet from YX (W) line

Principal Contractor Geologist
Murfin, Rig #21

Spud Date Date Completed Total Depth P.B.T.D.
1-7-81 2-13-81 4060' 4044'

Directional Deviation Oil and/or Gas Purchaser
Not directionally drilled Koch

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	28#	263'		235	
Production		4-1/2"	10.5#	4058'		175	

GEOL. FILE

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF	Lansing J Lansing K	3973-80' 3996-4000'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4022'	4002'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 250 gals acetic acid RBP @ 4016', pkr @ 3962'	3973-80 & 3996-4000'
Acidized w/4000 gals 28% HCl in 70-quality foam @ 6 BPM	" "

INITIAL PRODUCTION

Date of first production 2-15-81	Producing method (flowing, pumping, gas lift, etc.) pumping
RATE OF PRODUCTION PER 24 HOURS Oil 60 BO bbls. Gas N/A MCF Water 4 BW STATE COMMISSION CFPB	Producing interval (s) 3973-80', 3996-4000'

Disposition of gas (vented, used on lease or sold)
Sold: Koch

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-2296. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

FIELD: Jerome

MAR 24 1987

57560

Operator - Texas Oil & Gas Corp. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: 011

Well No. #2 Lease Name Goetz

S 35 T 8S R 27 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>LOG TOPS</u>				
Topeka	3555	-894		
Heebner	3768	-1107		
Toronto	3792	-1131		
Lansing "A"	3808	-1147		
Lansing "B"	3837	-1177		
Lansing "H"	3930	-1269		
Lansing "J"	3972	-1311		
Lansing "K"	3993	-1332		
B/Kansas City	4027	-1366		
TD	4060			
PBD	4044			
Ran O.H. Logs				
DST #1, 3769-3822' (Lansing A), w/results as follows:				
IFP/30": 39-39#, weak blow & died			DST #4, 3950-83' (Lansing I&J) w/results as follows:	
ISIP/60": 675#			IFP/30": 31-39#, strong blow, stab. in	
FFP/30": 39-39#, died			ISIP/60": 353#, FFP/45": 94-110#, strong	
FSIP/60": 675#			blow, dim. slightly. FSIP/90": 275#	
Rec: 3' SOCM			Rec: 240' GO + 210' HOCGM	
DST #2, 3827-43' (Lansing B), w/results as follows:				
IFP/30": 55-63#, good blow				
ISIP/60": 212#				
FFP/45": 102-110#, good blow				
FSIP/90": 212#				
Rec: 62' OCM				
DST #3, 3851-3910' (Lansing E), w/results as follows:				
IFP/30": 196-566#, good blow				
ISIP/60": 943#				
FFP/45": 676-770#, good blow				
FSIP/90": 951#				
Rec: 1674' MGCW				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Harold R. Trapp

District Geologist

Signature

MAR 24 1987

Title

February 18, 1981

Date

KANSAS GEOLOGICAL SURVEY WICHITA BRANCH

CONSERVATION DIVISION WICHITA, KANSAS

MAR 24 1987

WELL LOG

DUPLICATE
State Geological Survey
WICHITA, BRANCH

COMPANY Texas Oil & Gas Corp.

SEC. 35 **T.** 8S **R.** 27W
LOC. 2310' fSL & 660' fWL

FARM Goetz **NO.** 2

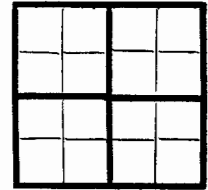
RIG. NO. 21

TOTAL DEPTH 4060'

COUNTY Sheridan
KANSAS

COMM. 1-7-81

COMP. 1-15-81



CONTRACTOR Murfin Drilling Company

CASING

20	10		
15	8	-5/8" csg. set @ 263' w/235 sx. Common	ELEVATION 2655' GL
12	6	Quickset	
13	4 1/2	5" csg. set @ 4058' w/175 sx. Comm. 10% NaCl	PRODUCTION 5 7/8 gal., 3% CFR-2

FIGURES INDICATE BOTTOM OF FORMATIONS

680'	Shale
2268'	Sand & Shale
2304'	Anhydrite
3285'	Shale
3822'	Shale & Lime
3843'	Lime
3910'	Shale & Lime
3945'	Lime
3983'	Shale & Lime
4060'	Lime & RTD