

TYPE

★ AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

35-8-27W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5422 EXPIRATION DATE _____

OPERATOR Abercrombie Drilling, Inc. API NO. 15-179-20,667

ADDRESS 801 Union Center COUNTY Sheridan
Wichita, KS 67202 FIELD _____

** CONTACT PERSON Jerry Langrehr PROD. FORMATION _____
PHONE _____

PURCHASER _____ LEASE KAHLE

ADDRESS State Geological Survey WELL NO. 1
WICHITA BRANCH

DRILLING Abercrombie Drilling, Inc. 1980 Ft. from West Line and
CONTRACTOR 801 Union Center 660 Ft. from North Line of
ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 35 TWP 8S RGE 27W.

PLUGGING Abercrombie Drilling, Inc. WELL PLAT (Office
CONTRACTOR 801 Union Center Use Only)
ADDRESS Wichita, KS 67202 KCC _____
KGS ☒

TOTAL DEPTH 4035' PBD _____

SPUD DATE 9/25/82 DATE COMPLETED 10/01/82

ELEV: GR 2629' DF 2632' KB 2634'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 278.43' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Partridge, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Partridge
(Name)
Jack L. Partridge, Vice President

57570

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Abercrombie Drilling, Inc. LEASE KAHLESEC. 35 TWP. 8S RGE. 27WFILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil, Sand & Shale	0	287	SAMPLE TOPS:	
Sand & Shale	287	2749		
Anhydrite	2749	2285	Anhydrite	2249' (+ 385)
Shale	2285	3160	B/Anhyd.	2285' (+ 349)
Lime & Shale	3160	4010	Topeka	3536' (- 902)
Lime	4010	4035	Heebner	3760' (-1127)
Rotary Total Depth	4035		Toronto	3794' (-1161)
			Lansing	3808' (-1175)
			B/KC	4018' (-1385)
			TD	4035'
DST #1: (3858' - 3885') Straddle Packers. 30-45-60-45. Fair blow, Rec.: 130' Muddy SW w/few spots oil. IFPs: 55-69#, ISIP: 980#, FFPs: 96-110#, FSIP: 911#.			ELEC. LOG TOPS:	
			Anhydrite	2250' (+ 383)
			B/Anhyd.	2285' (+ 348)
			Topeka	3542' (- 909)
			Heebner	3759' (-1126)
			Toronto	3786' (-1153)
			Lansing	3800' (-1167)
			B/KC	4014' (-1381)
			LTD	4036'

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	20#	286.43	Common	200	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			