

25-8-27W

P1

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Lochiel Exploration Ltd. API NO. _____
ADDRESS 1106, 333 - 5th Ave. S.W. COUNTY Sheridan
Calgary, Alberta, Canada FIELD _____
**CONTACT PERSON Joseph Yanchula LEASE _____

PHONE (403) 265-8405

PURCHASER _____ WELL NO. Brown #2
ADDRESS _____ WELL LOCATION SE NE NE 25-8s-27W
_____ Ft. from _____ Line and
_____ Ft. from _____ Line of
the SEC. 25 TWP. 8s RGE. 27W

DRILLING CONTRACTOR Challenger Drilling Inc.
ADDRESS 340 E. North Belt, Suite 166
Houston, Texas 77060

PLUGGING CONTRACTOR Challenger Drilling Inc.
ADDRESS _____

TOTAL DEPTH 3995 PBDT _____SPUD DATE 81-07-18 DATE COMPLETED 81-07-31ELEV: GR 2559 DF KB 2570

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8	24	271	Common	180	3% salt 2% gel.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT, SURFACE RECORD STATE CORPORATION COMMISSION		Depth interval treated
Amount and kind of material used		
AUG 30 1982		
CONSERVATION DIVISION Wichita, Kansas		

TEST DATE:

PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Producing interval(s)		

** The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

25-8-27w

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Stone Corral (Anhydrite)	2189	2223		
Heebner	3689			
Toronto	3709			
Lansing	3720			
Base Kansas City	3942			
<u>Logs Run</u>				
Gamma Guard Sidewall Neutron 0-3968				
Compensated Acoustic Velocity 300-3992				
Compensated Density Gamma Caliper 3300-3995				
<u>Drill Stem Tests</u>				
DST#1 3699-3713 (Lansing) V.O. 45 min. Rec. 130'		drilling mud.	5-15-10-15	
DST#2 3716-3735 (Lansing) V.O. 60 min. Rec. 10'		mud.	15-15-15-15	
DST#3 3795-3847 (Lansing) V.O. 45 min. Rec. 130'		salty mud.	15-10-15	
DST#4 3900-3940 (Kansas City) V.O. 60 min. Rec. 10'		mud.	15-	
DST#5 3717-3740 (Lansing) V.O. 120 min. Rec. 180'		drilling mud.	30-20-30-30	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

AFFIDAVIT

PROVINCE _____ CITY _____
 STATE OF Alberta, COUNTY OF Calgary SS,

Joseph Yanchula OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Manager Engineering & Production FOR Lochiel Exploration Ltd.
 OPERATOR OF THE Brown LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 31 DAY OF July 1981; AND THAT ALL
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23 DAY OF August 1982

MICHAEL J. MAJOR
 A Notary Public in and
 for the Province of Alberta
 My Appointment expires at the
 pleasure of the Attorney General

MY COMMISSION EXPIRES: _____

NOTARY PUBLIC
 MICHAEL J. MAJOR

HGLLG