

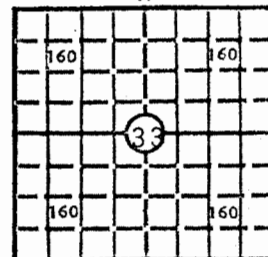
15-179-20534

State Geological Survey
KANSAS DRILLERS LOG

S. 33 T. 8S R. 28W^E_W

Loc. 200' S of E/2 E/2 SW/4

County Sheridan

640 Acres
N

Locate well correctly

Elev.: Gr. 2714'

DF 2717' KB 2719'

API No. 15 — 179 — 20,534
County Number

Operator

Abercrombie Drilling, Inc.

Address

801 Union Center, Wichita, Kansas 67202

Well No.

1

Lease Name

Shaw

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Abercrombie Drilling, Inc. Benny Singleton

Geologist

Spud Date

April 30, 1979

Total Depth

4090'

P.B.T.D.

Date Completed

May 05, 1979

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	28#	259.23'	common	190	3% Ca.Cl. 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

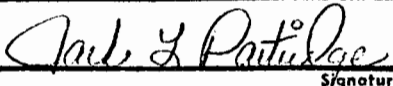
INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abencrombie Drilling, Inc		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole	
Well No. 1	Lease Name Shaw		
S 33.T 8S R28W ^E _W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
			DEPTH
Sand, shale and surface material	0	260	SAMPLE TOPS:
Sand and shale	260	2350	
Anhydrite	2350	2386	Anhydrite 2351' (+ 368)
Sand and shale	2386	2586	B/Anhydrite 2386' (+ 333)
Shale and lime	2586	2870	Elmont 3507' (- 788)
Shale and red bed	2870	3035	Howard 3544' (- 825)
Shale and lime	3035	3816	Topeka 3595' (- 876)
Lime	3816	4090	Heebner 3808' (-1089)
Rotary Total Depth		4090	Toronto 3830' (-1111)
			Lansing 3844' (-1125)
			B/KC 4077' (-1358)
			T.D. 4090'
DST #1 (3846-3858') 30", 30", 30", 30" Weak blow 20". Rec. 10' ocm. IFP 10-10, IBHP 30, FFP 10-10, FBHP 20. Temp. 108°			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Signature Jack L. Partridge, Asst. Sec.-Treas. Title May 15, 1979 Date		

57025