

33-8-28 7/5/85
9-17-86
KCSTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

CONFIDENTIALOperator: License # 8362(HBP)/4000(SETCO)
Name Held By Production, Inc./SETCO
Address 1625 Broadway, Suite 410
City/State/Zip Denver, CO 80202

Purchaser.....

Operator Contact Person Marc T. Eckels
Phone 303/534-4445Contractor: License # 5829
Name Aldebaran Drilling Co., Inc.Wellsite Geologist W. Greg Toler
Phone 303/534-4445

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable6/10/85 6/16/85 6/17/85
Spud Date Date Reached TD Completion Date
4,420 plugged
Total Depth PBTDAmount of Surface Pipe Set and Cemented at 305 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-...179-20.818

County Sheridan

SE NE SE Sec. 33 Twp. 8S Rge. 28W ☐ East
☒ West1,650 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

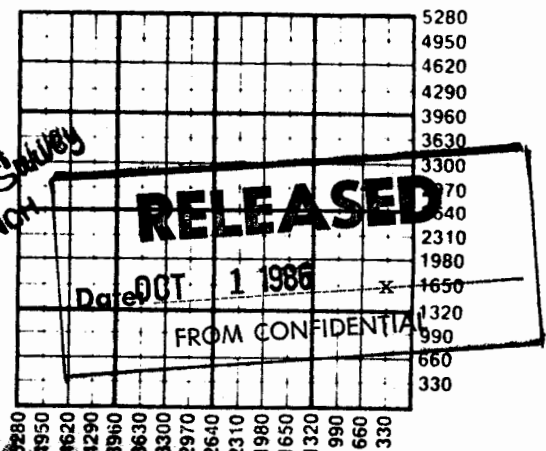
Lease Name Shaw Well # 33-9 "D"

Field Name Wildcat

Producing Formation.....

Elevation: Ground 2678 KB 2687

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: ☒ Groundwater
Division of Water Resources Permit # applied for
COMMISSION1,650 Ft North from Southeast Corner
(Well) 200 Ft West from Southeast Corner of
Sec 33 Twp 8S Rge 28 ☐ East ☒ West
Wichita, Kansas☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Held By Production, Inc./SETCO Lease Name Shaw Well # 33-9 "D"

Sec. 33 Twp. 8S Rge. 28 ☐ East ☒ West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No (will be sent ☒ Log ☐ Sample
 Cores Taken ☐ Yes ☒ No if requested

#1-Lansing "A"(3800-3828)-15/30/30/30
 IHP=1922;FHP=1867;IFP=33-33;ICP=44;
 FFP=33-33;FCP=44;BHT=121°F.
 Recovered 1' oil specked mud. CL=3,000.

#2-Topeka(straddle 3694-3744)-15/60/60/120.
 IHP=1911;FHP=1845;IFP=100-122;ICP=1240;
 FFP=144-233;FCP=1218;BHT=112°F.
 Recovered 110' mud w/ sli oil scum; 120
 mcw w/ sli oil scum; 240 sw. CL=38,000.

Name	Top	Datum
Anhydrite	2142	+376
Topeka	3551	-864
Heebner	3765	-1078
Toronto	3799	-1112
Lansing	3816	-1129
Base KC	4039	-1352
Ft. Scott	4243	-1556
Cherokee	4268	-1581
Mississippian	4349	-1662

CONFIDENTIAL

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	23	305	Class A	225	2%gel/3%CaCl ₂

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run ☐ Yes ☐ No

Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....