

SIDE ONE

Ind
33-8-29W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

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API No. 15-179-20,891
County... Sheridan
..N/2..NW..NW..Sec. 33..Twp..8..Rge. 29.. East
..X.. West

Operator: License # 6039
Name L.D. Drilling, Inc.
Address RR1 Box 183-B
City/State/Zip Great Bend, KS 67530

4950 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name... Reitcheck Well # 1

Operator Contact Person L.D. Davis
Phone 316-793-3051

Field Name

Producing Formation

Elevation: Ground 2821 KB 2826

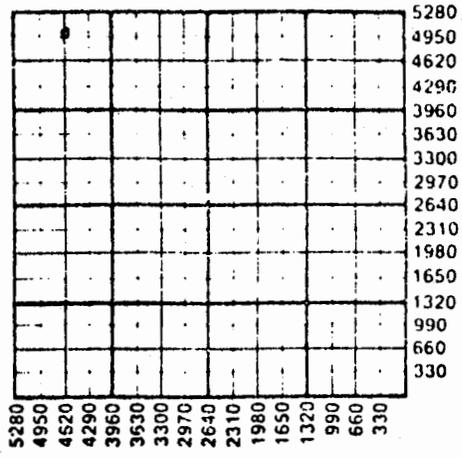
Contractor: License # 5864
Name Lobo Drilling Co.

Wellsite Geologist Kenneth Johnson
Phone (316) 682-7586

Designate Type of Completion
 New Well Re-Entry Workover
 Off SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWG: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

4-23-87 4-29-87 4-29-87
Spud Date Date Reached TD Completion Date
4175
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 293 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T87-161

Groundwater 4950 Ft North from Southeast Corner (Well) 4620 Ft West from Southeast Corner of Sec 33 Twp 8 Rge 29 East X West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

57712

SIDE TWO

Operator Name E.D. Drilling, Inc. Lease Name Reitcheck Well # 1

Sec. 33 Twp. 8 Rge. 29 East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3894-3920 Time: 30-45-60-45 Toronto
Blow: Weak blow built slightly
Recovery: 120' MW 50% mud, 50% water
IFP: 39-58 FFP 69-88, ISIP: 1170 FSIP: 1124
DST #2 3929-3982 Time: 30-45-45-45 Lans. C&D
Recovery: 560' MSW
IFP: 79-188 FFP: 237-306 ISIP: 1290 FSIP: 1264
DST #3 3992-4007 Time: 15-30-15-30 Lans. E&F
Blow: weak blow for 5 min.
Recovery: 3' Drilling Mud
IFP: 34-34, FFP: 35-35, ISIP: 37 FSIP: 37
DST #4 40-50-4122 Time: 30-45-45-45 H I J zones
Blow: Strong blow
Recovery: 420' gip, 90' gm, 30' ocm
IFP: 86-89 FFP: 107-111 ISIP: 209 FSIP: 178

Name	Top	Bottom
Topeka	3768	(-850)
Heebner	3887	(-1059)
Toronto	3911	(-1083)
L. K/C	3926	(-1098)
Munc. Creek	4043	(-1215)
180' zone	4120	(-1274)
Base K/C	4166	(-1338)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	8-5/8"	20#	293	60/40poz.	180	2% gel 3% cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....							