

31-8-29 W

SIDE ONE

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Wesselowski-Devlin Oil Operations

API NO. 15-179-20,635

ADDRESS 217 East William

COUNTY Sheridan

Wichita, KS 67202

FIELD Wildcat

**CONTACT PERSON Tom Wesselowski

PROD. FORMATION

PHONE (316) 262-2502

LEASE Hills Farms

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION SE SE NW

DRILLING John O. Farmer, Inc.

330 Ft. from the south Line and

CONTRACTOR

330 Ft. from the east Line of

ADDRESS P.O. Box 352

the NW/4 SEC. 34 TWP. 8S RGE. 29W

Russell, KS 67665

WELL PLAT

PLUGGING John O. Farmer, Inc.

CONTRACTOR

ADDRESS P.O. Box 352

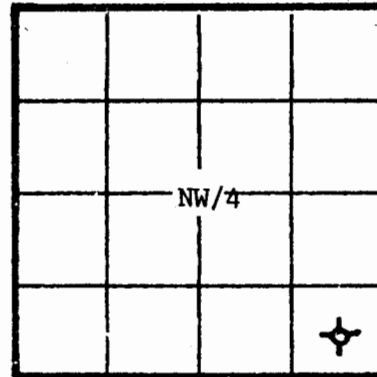
Russell, KS 67665

TOTAL DEPTH 3114' PBD

SPUD DATE 3-3-82 DATE COMPLETED 3-8-82

ELEV: GR 2831' DF 2834' KB 2836'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS



KCC KGS (Office Use)

Amount of surface pipe set and cemented 316' w/250 sxs. DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Russell SS, I,

John O. Farmer III OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Contractor (FOR) Wesselowski-Devlin Oil Operations

OPERATOR OF THE Hills Farms LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF March, 1982, AND THAT

RECEIVED

57723

34-8-29w

SIDE TWO WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay & Sand	0	210		<u>Sample Tops</u>
Blue Shale	210	317		
Shale & Sand	317	1986	Anhydrite	2446 (+390)
Anhydrite Gyp.	1986	2011		
Shale	2011	2065		
Red Bed	2065	2446		
Anhydrite	2446	2481		
Shale & Lime	2481	2760		
Lime & Shale	2760	2900		
Shale & Lime	2900	3114		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	20	310'	Common	250	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID FRACTURE SHOT CEMENT SQUEEZE RECORD