

(REV) ACO-1
34-8-29W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Wesselowski-Devlin Oil Operations

API NO. 15-179-20,643

ADDRESS 217 E. William

COUNTY Sheridan

Wichita, KS 67202

FIELD Semi Wildcat

**CONTACT PERSON Tom Wesselowski

PROD. FORMATION None

PHONE 262-2502

LEASE Hill Farms

PURCHASER _____

WELL NO. 1 A (Twin)

ADDRESS _____

WELL LOCATION _____

DRILLING John O. Farmer, Inc.

240 Ft. from South Line and

CONTRACTOR _____

330 Ft. from East Line of

ADDRESS P. O. Box 352

the NW/4 SEC. 34 TWP. 8S RGE. 29W

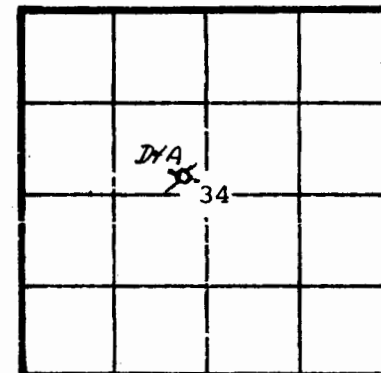
Russell, KS 67665

WELL PLAT

PLUGGING Same

CONTRACTOR _____

ADDRESS _____



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 4185 PBTD _____

SPUD DATE 3-9-92 DATE COMPLETED 3-20-82

ELEV: GR 2831 DF 2833 KB 2836

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 317. DV Tool Used? _____

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

Thomas G. Wesselowski OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Partner (FOR)(OF) Wesselowski-Devlin Oil Oper.

OPERATOR OF THE Hill Farms LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 A ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

STATE RECEIVED
MAR 25 1982
CONS.

57724
34-8-29w

SIDE TWO WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST 3664-3686, Rec: 100' MW BHP 1022/1004, FP 28/79			Electric log tops	
DST 3781-3818, Rec: 1260' MW BHP 1095/1095, FP 30/592			Anhydrite	2444
DST 3822-3848, Rec: 240' Wtr. BHP 814/795, FP 28/107			Top Penn.	3556
DST 4042-4122, Rec: 240' Gas in Pipe			Topeka	3686
1500' Fluid (5% Oil, 25% Mud, and 70% Wtr.)			Heebner	3894
BHP 1025/1009, FP 105/782			Toronto	3917
DST 4075-4122, Rec: 180' Gas in Pipe			Lans.-K.C.	3934
1220' Fluid (5% Oil, 15% Mud, and 80% Wtr.)			Base Ks. City	4173
BHP 870/822, FP 68/550			Log T.D.	4183
All DST's were open 30 min., closed 30 min., open 60 min., and closed 45 min.			R.T.D.	4185
This hole is a twin to Hill Farms #1 which encountered lost circulation problems at 3114' and was abandoned.				
Electric Log Great Guns - R.A. Guard				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	317'	Common	250	3% CC, 2% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD