

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

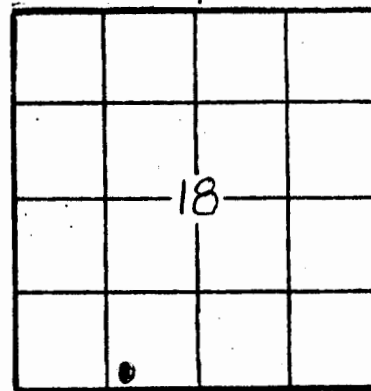
FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5285	EXPIRATION DATE	_____
OPERATOR	D.G. Hansen Trust	API NO.	15-193-20,310
ADDRESS	P.O. Box 187	COUNTY	Thomas
	Logan, KS 67646	FIELD	_____
** CONTACT PERSON	Susan Smith	PROD. FORMATION	_____
	PHONE (316) 263-1793		_____ Indicate if new pay.
PURCHASER	_____	LEASE	Saddler
ADDRESS	_____	WELL NO.	#1
	_____	WELL LOCATION	SW SE SW
DRILLING	Galloway Drilling Co., Inc.	330 Ft. from	South Line and
CONTRACTOR	340 Broadway Plaza	1650 Ft. from	West Line of
ADDRESS	105 S. Broadway	the SW (Qtr.) SEC 18 TWP 8s RGE 31	(W).
	Wichita, KS 67202		
PLUGGING	Allied Cementing	WELL PLAT	(Office Use Only)
CONTRACTOR	_____		
ADDRESS	Box 31		
	Russell, KS 67665		
TOTAL DEPTH	4815'	PBTD	_____
SPUD DATE	5/23/84	DATE COMPLETED	6/1/84
ELEV: GR	3063	DF	_____
		KB	3068
DRILLED WITH (CABLE)	(ROTARY)	(AIR)	TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	_____		
Amount of surface pipe set and cemented	331'	DV Tool Used?	None
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.			



KCC _____
KGS _____
SWD/REP _____
PLG. _____
NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Jay H. Galloway, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR D.G. Hansen Trust LEASE NAME Saddler SEC 18 TWP 8s RGE 31 (W) (E)
WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing and
shut-in pressures, and recoveries.Show Geological markers,
logs run, or other
Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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☐ Check if no Drill Stem Tests Run.☐ Check if samples sent Geological
Survey.

Anhydrite	2786	+ 282
Base Anhydrite	2801	+ 267
Wabaunsee	3735	- 667
Tarkio	3814	- 746
Howard	3887	- 819
Topeka	3945	- 877
Heebner	4144	-1076
Toronto	4171	-1103
Lansing	4183	-1115
Stark	4386	-1318
B/KC	4448	-1380
Marmaton	4482	-1414
Pawnee	4571	-1503
Ft. Scott	4606	-1538
Cherokee	4635	-1567
Conglomerate	4750	-1682
Mississippian	4778	-1710
RTD	4815	-1747

DST #1 4334-4388 15-45-15-45
Rec. 5' mud, IFP 33/44

FFP 22/33, SIP 77-44

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	331	common	225	2% gel 3% CACL

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
none		

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
none		

TUBING RECORD

Size	Setting depth	Pecker set at
none		