

COPY *Ind*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4629  
Name: Brito Oil Company, Inc.  
Address: 120 S. Market, Suite 300  
City/State/Zip: Wichita, KS 67202  
Purchaser: n/a  
Operator Contact Person: Raul F. Brito  
Phone ( 316 ) 263-8787  
Contractor: Name: White & Ellis Drlg., Inc.  
License: 5420  
Wellsite Geologist: Raul F. Brito

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic)

If Workover/Re-Entry: old well info as follows:  
Operator: JUL 21 1997  
Well Name: FROM CONFIDENTIAL  
Comp. Date            Old Total Depth             
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled  Docket No.             
 Dual Completion  Docket No.             
 Other (SWD or Inj?)  Docket No.             
2/28/96 3/10/96 3/10/96  
Spud Date Date Reached TD Completion Date

API NO. 15- 193-20,645  
County Thomas  
150'W SE. SE. SW Sec. 32 Twp. 8S Rge. 31W  
330 FSL Feet from WN (circle one) Line of Section  
2160 FWL Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Grover Well # 1-32  
Field Name             
Producing Formation            none  
Elevation: Ground 3035 KS 3040  
Total Depth 4750 PSTD n/a  
Amount of Surface Pipe Set and Cemented at 352' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set            Feet  
If Alternate II completion, cement circulated from             
feet depth to            w/            sx cnt.  
Drilling Fluid Management Plan D&A 97 3-24-97  
(Data must be collected from the Reserve Pit)  
Chloride content 1600 ppm Fluid volume 892 bbls  
Desulfuring method used             
Location            Offsite: KCC  
Operator Name MAY 16 1996 License No. MAY 16  
Lease Name            License No.             
CONSERVATION DIVISION CONFIDENTIAL  
Quarter            Twp.            Rng.            E/W  
County            Docket No.           

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Raul F. Brito, President Date 5/16/96  
Subscribed and sworn to before me this 16 day of May, 19 96.  
Notary Public [Signature]

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) FS

Notary Public BETTY M. ABBOTT January 22, 1999  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 1-22-99

Operator Name Brito Oil Company, Inc.

Lease Name Grover

Well # 1-32

East

County Thomas

Sec. 32 Twp. 8S Rge. 31W

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests (including interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

See attached sheet

List All E.Logs Run:

Dual Induction  
Compensated Dual Porosity  
Compensated Sonic

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	25#	352	60/40 pozmix	185	2%gel, 4%c.c.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD      Size      Set At      Packer At      Liner Run       Yes  No

Date of First, Resumed Production, SWD or Inj.      Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours      Oil      Bbls.      Gas      Mcf      Water      Bbls.      Gas-Oil Ratio      Grav

Disposition of Gas:  
 Vented  Sold  Used on Lease  
(if vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole     Perf.     Dually Comp.     Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONFIDENTIAL

COPY

Brito Oil Company, Inc. (Op. #4629)  
120 S. Market, Suite 300  
Wichita, Kansas 67202

GROVER #1-32  
API #15-193-20,645  
150'W SE SE SW  
Sec. 32-8S-31W  
Thomas County, Kansas

ACO-1 ATTACHMENT SHEET

RELEASED

JUL 21 1997

FROM CONFIDENTIAL

KCC

MAY 1 6

CONFIDENTIAL

DST #1 4032-4070 (Tor. & LKC "A")  
30-30" 30-30" Rec. 90' mud  
FP all 20#, SIPs 1237-1227#

DST #2 4084-4107 (LKC "B")  
30-45" 60-60", Rec. 335' SW  
FPs 20-40#, 50-80#; SIP 1197-1176#

DST #3 4215-4275 (LKC "I" & "J")  
30-30" - Out, Rec. 2' mud.  
All pressures 20#

Formation

From

To

SAMPLE TOPS

E-LOG TOPS

Cellar	0	5
Clay, Shale, Sand	5	353
Shale	353	1105
Shale, Sand	1105	2230
Shale	2230	2865
Shale, Lime	2865	3085
Shale	3085	3310
Shale, Lime	3310	3377
Lime, Shale	3377	3615
Shale, Lime	3615	3680
Lime, Shale	3680	4750

Anhy	2650 (+ 390)	Anhy	2647 (+ 393)
B/Anh	2685 (+ 355)	B/Anh	2680 (+ 360)
Wab	3689 (- 649)	Wab	3692 (- 652)
Top	3820 (- 780)	TOP	3822 (- 782)
HB	4027 (- 987)	HB	4025 (- 985)
LKC	4064 (-1024)	LKC	4061 (-1021)
MC	4188 (-1149)	MC	4189 (-1149)
STK	4270 (-1230)	STK	4268 (-1228)
BKC	4331 (-1291)	BKC	4334 (-1294)
Marm	4354 (-1314)	MARM	4356 (-1316)
Paw	4449 (-1409)	PAW	4449 (-1409)
FS	4516 (-1476)	FS	4516 (-1476)
CHE	4546 (-1506)	CHER	4545 (-1505)
MISS	4660 (-1620)	MISS	4666 (-1626)
RTD	4750	LTD	4751

RECEIVED

KANSAS CORPORATION COMMISSION

MAY 1 6 1996

CONSERVATION DIVISION  
WICHITA, KS