

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

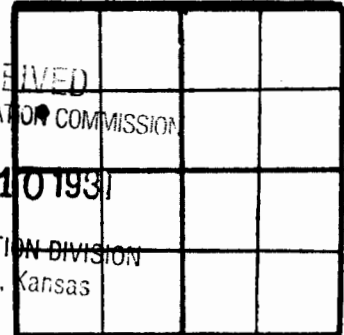
OPERATOR Murfin Drilling Company API NO. 193-20,231
 ADDRESS 617 Union Center Bldg. COUNTY Thomas
Wichita, KS 67202 FIELD Wildcat
 **CONTACT PERSON Ramona Gunn LEASE Steiger
 PHONE 267-3241

PURCHASER ---- WELL NO. 1-35
 ADDRESS ---- WELL LOCATION 1650' FNL 330' FWL
1650 Ft. from North Line and
330 Ft. from West Line of
 DRILLING CONTRACTOR Murfin Drilling Company the NW/4 SEC. 35 TWP. 8S RGE. 31W

ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

PLUGGING CONTRACTOR Murfin Drilling Company
 ADDRESS 617 Union Center Bldg., Wichita, KS

TOTAL DEPTH 4675' PBD ---
 SPUD DATE 10-9-81 DATE COMPLETED 10-19-81
 ELEV: GR 2980 DF KB 2985



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.
 KCC ---
 KGS ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set - surface, intermediate, production, etc. (New) / (used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	328'	60-40 Pozmix	250	3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

35-8-31w

Name of lowest fresh water producing stratum NA Depth 250'
 Estimated height of cement behind pipe -----

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
WELL LOG				
Surface Sand		250	LOG TOPS: Anhydrite	2606 (+379)
Shale		1125	B/Anhydrite	2639 (+346)
Sand & Shale		2195	Topeka	3786 (-801)
Anhydrite		2655	Heebner	3990 (-1005)
Shale & Sand		2820	Toronto	4014 (-1029)
Shale		3360	LKC	4030 (-1077)
Shale & Lime RTD		4675	BKC	4294 (-1300)
			Marmaton	4344 (-1359)
			Pawnee	4410 (-1425)
DST #1: 4000-4060'/30-60-60-60. Rec. 60' S1GCM			Ft. Scott	4444 (-1459)
w/oil spks + 70' S1GCM. IFP: 41/71#. FFP: 71/111#.			Cherokee	4475 (-1490)
ISIP: 1280#. FSIP: 1243#.			Conglomerate	4588 (-1600)
			Miss	4610 (-1625)
DST #2: 4056-4100'/30-60-30-60. Rec. 50'M. IFP: 41-45#.				
FFP: 45-49#. ISIP: 197#. FSIP: 320#.				
DST #3: 4112-4130'/30-60-60-60. Rec. 315' MSW				
IFP: 32#. FFP: 172#. ISIP: 1341#. FSIP: 1308#.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

David L. Murfin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Drilling Manager FOR Murfin Drilling Company OPERATOR OF THE Steiger LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1-35 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF October 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.