

COMPANY REMARKS

FORM NO. 260

WRS COMPLETION REPORT

SEC 34 TWP 8S RGE 31W
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KANS THOMAS 1980 FNL 1980 FEL C SW NE WF WF
STATE COUNTY FOOTAGE SPOT INIT FIN.

MURFIN DRLG 2 CHRISTENSEN
OPERATOR WELL NO. LEASE NAME

2992 KB WILDCAT
OPER. ELEV. DISTRICT FIELD/POOL/AREA

COMMERCIAL ELEV. LEASE NO. IDN 15-193- 20025
PERMIT OR WELL I.D. NO.

9/23/1969 10/14/1969 ROTARY D&A-0
SPUD DATE COMP. DATE TYPE TOOL STATUS

4300 LANSING OWN
PROD. DEPTH. PROJ. FORM. CONTRACTOR

DTD 4300 LTD 4300 KANSAS C
DRILLER'S T.D. LOG T.D. PLUG BACK T.D. OLD T.D. FORM. T.D.

CSG 8 5/8 @ 289 W/ 275 01

WELL IDENTIFICATION CHANGES

WHCS CODE # 15S008W03134540969

TYPE	FORMATION	DEPTH	DATUM	FORMATION	DEPTH	DATUM
LOG	ANHYDRIT	2605		HEEBNER	3992	
	HOWARD	3702		TORONTO	4016	
	TOPEKA	3788		LANSING	4030	
LOG	B KANSAS C	4289				

FORMATION TEST DATA

DST 01	3998- 4020	HEEBNER	002
OVERLAPS	TORONTO		
REC	60FT MUD		
FINAL OP	0H35M IFP	84 FFP	89
ISIP	312 0H30M FSIP	268 0H30M	
DST 02	4021- 4046	TORONTO	003
OVERLAPS	LANSING		
REC	3FT MUD		
FINAL OP	0H40M IFP	22 FFP	22
ISIP	33 0H30M FSIP	33 0H30M	
DST 03	4045- 4083	LANSING	004
REC	5FT MUD		
FINAL OP	0H45M IFP	44 FFP	44
ISIP	756 0H30M FSIP	557 0H30M	
DST 04	4097- 4114	LANSING	S005
REC	260FT MCSWTR		

Petroleum Information Corporation
A Subsidiary of IFC Natural Company

PI# 15-A-0013 10-28-69

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MURFIN DRLG

2 CHRISTENSEN

FORMATION TEST DATA

FINAL OP 1H IFP 110 FFP 134
ISIP 1336 OH30M FSIP 1202 OH30M
REC 260 FT MCSWTR W/SLI SHOW BLK OIL

DRILLING PROGRESS DETAILS

6 MI - E OF BASTIN FIELD

09/25 LOC
09/30 TIGHT HOLE
10/02 289 TD, SDR
10/06 DRLG 690 /TIGHT HOLE/
10/09 DRLG 3700 /TIGHT HOLE/
10/14 DRLG 4225
10/20 4300 DTD, 4300 LTD
COMP 10/14/69, D&A
HOLDING FOR DATA
10/27 NO CORES, FOUR DSTS