

Ruda 1
Anderson Energy, Inc.

28-85-32w
15-193-20737

Superior Testers Enterprises L.L.C.
P.O. Box 138, Great Bend, Kansas 67530
(800) 792-6902

Company Anderson Energy Inc
Address 221 S Broadway, Suite 302 Wichita KS 67202
Lease & # Ruda #1 Sec. 28 Twp 8^s Rng 32w
Date 3-27-2008 County Thomas Elevation 3086 G.L. 3094 K.B.
Drilling Contractor Warren drilling Ry #14
Drill Pipe Length 4234 I.D. of Drill Pipe 3.8 Tool Joint Size 4 1/2 X 4
Drill Collar Length 120 I.D. of Drill Collars 2.25 Tool Joint Size 4 1/2 X 4
Mud Weight 9.4 Viscosity 57 Filtrate 8.4 Chlorides-Pits 2100 DST _____
Top Packer Depth 4375 Bottom Packer Depth 4380 Number of Packers 2
Tested From 4380 to 4444 Total Depth 4444 Anchor Length 64
Test # 1 Formation Tested Altamont Hole Size 7 7/8
Initial Blow Weak But Building Blow Built 4 1/2 inches in 60 min
Blow back on the 1st Shut-in NO Blow Back
Final Blow Weak But Building Blow Built 3 1/2 inches in 60 min
Blow back on the 2nd Shut-in NO Blow Back
Initial Hydrostatic 2238 P.S.I. Final Hydrostatic 2196 P.S.I. Maximum Temp. 131 F

Initial Opening <u>63</u> P.S.I. to <u>72</u> P.S.I. from <u>9:44 pm</u> to <u>10:44 pm</u> <u>60</u> minutes
Initial Shut-in <u>130</u> P.S.I. from <u>10:44 pm</u> to <u>11:44 pm</u> <u>60</u> minutes
Final Opening <u>70</u> P.S.I. to <u>76</u> P.S.I. from <u>11:44 pm</u> to <u>12:44 am</u> <u>60</u> minutes
Final Shut-in <u>115</u> P.S.I. from <u>12:44 am</u> to <u>1:44 am</u> <u>60</u> minutes

Feet	Recovery Description	% Gas	% Oil	% Mud	% Water
<u>60</u>	<u>Gas in pipe</u>	<u>100</u>			
<u>80</u>	<u>Gas in pipe</u>	<u>100</u>			
<u>30</u>	<u>Slight Heavy Gassey Oil cut mud</u>	<u>5</u>	<u>10</u>	<u>85</u>	

Total Feet Recovered 180 Recovery Chlorides _____ Rw. _____ ohms @ _____ Degrees
Gravity of oil _____ Corrected Gas to Surface in _____ minutes into the _____
Max. Gas Gauged _____ MCF/day See Gas Flow Report Was a gas sample taken _____
Comments _____

Extra Equipment-Jars Yes Safety Joint Yes Circulating Sub _____ Straddle _____
Electronic Recorder No. 47441 Depth 4440 Extra Packer (3rd) _____ Hook Wall _____
Bottom Recorder No. 13214 Depth 4441 Extra Packer (4th) _____ Sampler _____
Tool Operator [Signature] Approved By _____

TRIP NO. 15122

SUPERIOR TESTERS ENTERPRISES L.L.C.

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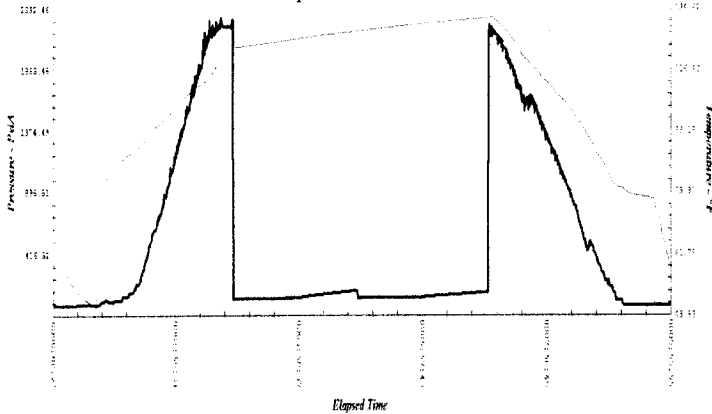
DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530

Company: ANDERSON ENERGY INC
 RGE. 32
 Lease & Well No. RUDA # 1
 Test #: 1
 Date: 3-27-08
 SEC. 28
 TWP. 8

15-193

Temperature / Pressure Data



Test serial number: 55315
 Test start: 03/27/2008 04:45:57

1	Initial Hydrostatic Pressure	2238
2	Initial Flow Pressure	63
3	Final Initial Flow Pressure	72
4	Initial Shut-In Pressure	130
5	Initial Final Flow Pressure	70
6	Final Flow Pressure	76
7	Final Shut-In Pressure	115
8	Final Hydrostatic Pressure	2196

Maximum Temperature 131

GENERAL INFORMATION

COMPANY NAME ANDERSON ENERGY INC	
TEST DATE 3/27/08	LEASE AND WELL NUMBER RUDA #1
SECTION-TOWN-RANGE 28-8S-32W	FORMATION TESTED ALTAMONT
STATE KANSAS	DRILL STEM TEST NUMBER 1
COUNTY THOMAS	REPORT NUMBER 15482
ELEVATION GROUND LEVEL 3086	ELEVATION KELLY BUSHINGS 3094
COMPANY REPRESENTATIVE CURTIS COVEY	TESTING ENGINEER JARED SCHECK

TOOL SETTING INFORMATION

TEST INTERVAL (From) 4380	TOP PACKER DEPTH 4375
TEST INTERVAL (to) 4444	BOTTOM PACKER DEPTH 4380
ANCHOR LENGTH 64	NUMBER OF PACKERS 2
TOTAL DEPTH (ft) 4444	PACKER SIZE 6 3/4
	HOLE SIZE 7 7/8

FLOW TIMES

<i>INITIAL OPEN</i>	<i>FINAL OPEN</i>
TOOL OPEN (from) 9:44P	TOOL OPEN (from) 11:44
TOOL OPEN (to) 10:44	TOOL OPEN (to) 12:44A
DURATION (min.) 60	DURATION (min.) 60
<i>INITIAL SHUT-IN</i>	<i>FINAL SHUT-IN</i>
TOOL CLOSED (from) 10:44	TOOL CLOSED (from) 12:44
TOOL CLOSED (to) 11:44	TOOL CLOSED (to) 1:44A
DURATION (min.) 60	DURATION (min.) 60

**INITIAL FLOW WEAK BUT BUILDING BLOW BUILT 4 1/2 INCHES INTO THE BUCKET IN 60 MIN
 NO BLOW BACK**

**FINAL FLOW WEAK BUT BUILDING BLOW BUILT 3 1/2 INCHES INTO BUCKET IN 60 MIN
 NO BLOW BACK**

SUPERIOR TESTERS ENTERPRISES L.L.C.

DRILL STEM TEST REPORT

GREAT BEND ,KANSAS 67530 (800)792-6902

GENERAL INFORMATION

COMPANY NAME	ANDERSON ENERGY INC	LEASE AND WELL NUMBER	RUDA #1
TEST DATE	3/27/08	FORMATION TESTED	ALTAMONT
SECTION-TOWN-RANGE	28-8S-32W	DRILL STEM TEST NUMBER	1
STATE	KANSAS	REPORT NUMBER	15482
COUNTY	THOMAS	ELEVATION KELLY BUSHINGS	3094
ELEVATION GROUND LEVEL	3086	TESTING ENGINEER	DAVID COHEN
COMPANY REPRESENTATIVE	DAVID COHEN		

EXTRA EQUIPMENT

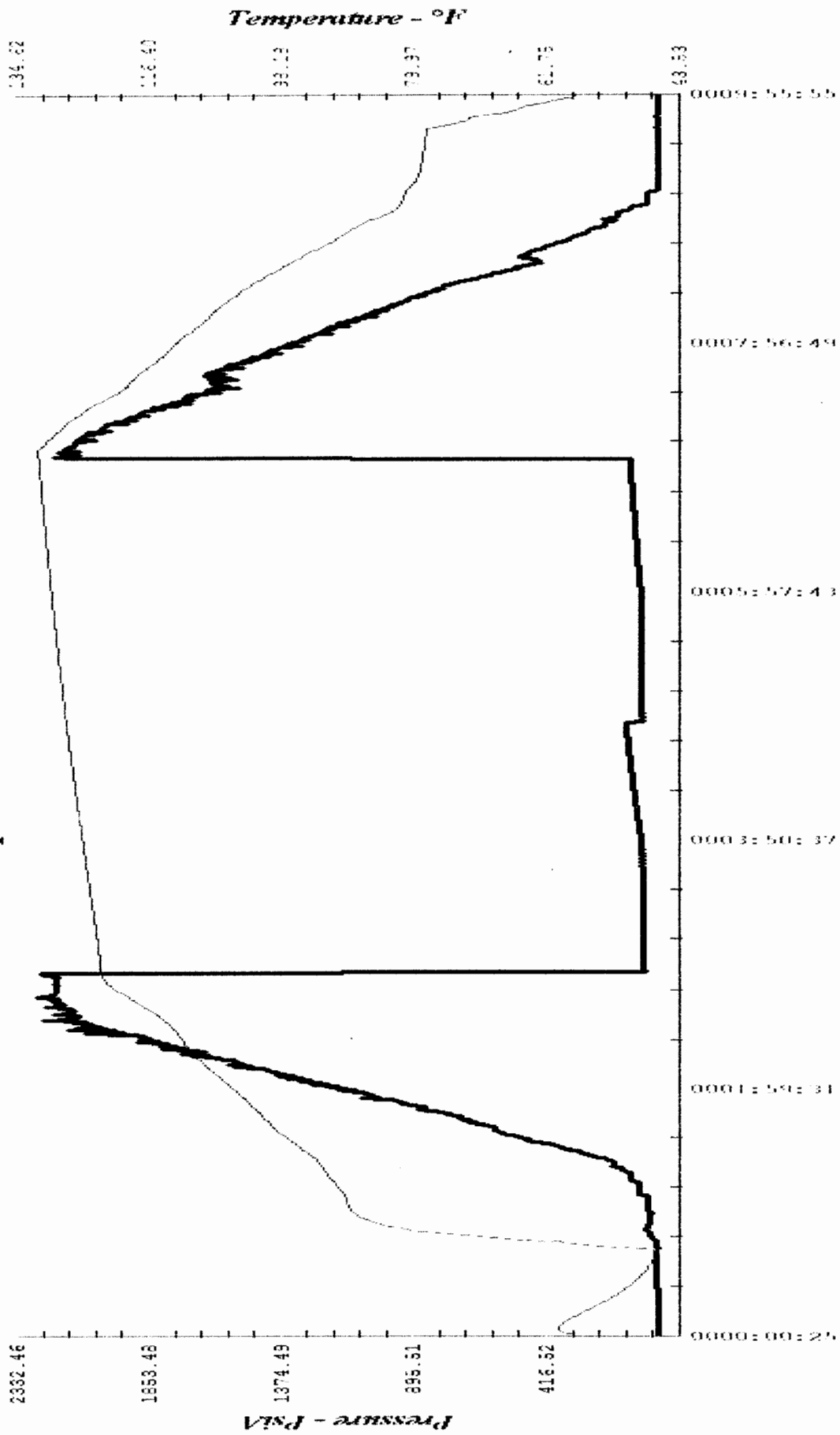
JARS	YES	EXTRA PACKER (3RD)	NO
SAFETY JOINT	YES	EXTRA PACKER (4TH)	NO
ELECTRONIC RECORDER	YES	STRADDLE	NO
CIRCULATING SUB	NO	HOOK WALL	NO
		SAMPLER	NO
	325 MILES ROUND TRIP FROM	GREAT BEND	
TOP RECORDER DEPTH	4440	BOTTOM RECORDER DEPTH	4441
RECORDER NUMBER	4020	RECORDER NUMBER	3000

WELL INFORMATION

DRILLING CONTRACTOR	WARREN DRILLING RIG #14	DRILL COLLAR LENGTH	120
DRILL PIPE LENGTH	4234	DRILL COLLAR I.D.	2.25
DRILL PIPE O.D.	3.0	TOOL JOINT SIZE	4 1/2 X.H.
TOOL JOINT SIZE	4 1/2 X.H.		
SOLUBLE SALT	2.100	WELL WEIGHT MUD	8.1
CHLORIDES-DST		VISCOSITY	51
		WATER LOSS	8.4

COMMENTS

Temperature / Pressure Data



Tool serial number: 93335
Test start: 03/28/2008 04:49:57