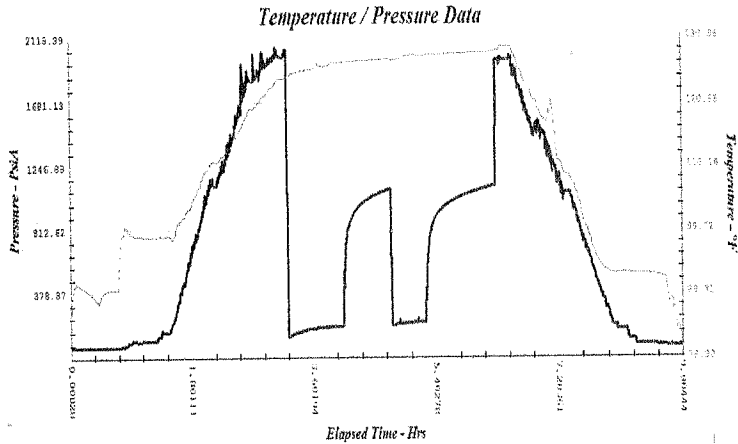


SUPERIOR TESTERS ENTERPRISES L.L.C.

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530

1(800)792-6902



1	Initial Hydrostatic Pressure	2028
2	Initial Flow Pressure	80
3	Final Initial Flow Pressure	155
4	Initial Shut-In Pressure	1086
5	Initial Final Flow Pressure	156
6	Final Flow Pressure	183
7	Final Shut-In Pressure	1106
8	Final Hydrostatic Pressure	1958

Maximum Temperature 130

GENERAL INFORMATION

COMPANY NAME	 HARTMAN OIL CO. INC.	LEASE AND WELL NUMBER	 TAYLOR UNIT #1-20
TEST DATE	 6/19/08	FORMATION TESTED	 TORONTO/LANSING "A"
SECTION-TOWN-RANGE	 28-8S-32W	DRILL STEM TEST NUMBER	 1
STATE	 KANSAS	REPORT NUMBER	 16127
COUNTY	 THOMAS	ELEVATION KELLY BUSHINGS	 3108
ELEVATION GROUND LEVEL	 3095	TESTING ENGINEER	 FRANK ZAMARRIPA
COMPANY REPRESENTATIVE	 WES HANSEN		

TOOL SETTING INFORMATION

TEST INTERVAL (From)	 4050	TOP PACKER DEPTH	 4045
TEST INTERVAL (to)	 4140	BOTTOM PACKER DEPTH	 4050
ANCHOR LENGTH	 90	NUMBER OF PACKERS	 2
TOTAL DEPTH (ft)	 4140	PACKER SIZE	 6 3/4
		HOLE SIZE	 7 7/8

FLOW TIMES

INITIAL OPEN		FINAL OPEN	
TOOL OPEN (from)	 6:40P	TOOL OPEN (from)	 8:10
TOOL OPEN (to)	 7:25	TOOL OPEN (to)	 8:40
DURATION (min.)	 45	DURATION (min.)	 30
INITIAL SHUT-IN		FINAL SHUT-IN	
TOOL CLOSED (from)	 7:25	TOOL CLOSED (from)	 8:40
TOOL CLOSED (to)	 8:10	TOOL CLOSED (to)	 9:40
DURATION (min.)	 45	DURATION (min.)	 60

CONFIDENTIAL

INITIAL FLOW WEAK BUILDING BLOW BUILT TO 4 INCHES
NO BLOW BACK

FINAL FLOW VERY WEAK INTERMITTEN SURFACE BLOW
NO BLOW BACK

Company: HARTMAN OIL CO. INC
TWP. 8S RGE. 32W
Lease & Well No. TAYLOR UNIT # 1-20 Test #: 1 Date: 6-19-08 SEC. 28

SUPERIOR TESTERS ENTERPRISES L.L.C.

DRILL STEM TEST REPORT

GREAT BEND ,KANSAS 67530 (800)792-6902

GENERAL INFORMATION

COMPANY NAME	HARTMAN OIL CO. INC.	LEASE AND WELL NUMBER	TAYLOR UNIT #1-20
TEST DATE	6/19/08	FORMATION TESTED	TORONTO/LANSING "A-B"
SECTION-TOWN-RANGE	28-8S-32W	DRILL STEM TEST NUMBER	1
STATE	KANSAS	REPORT NUMBER	16127
COUNTY	THOMAS	ELEVATION KELLY BUSHINGS	3108
ELEVATION GROUND LEVEL	3095	TESTING ENGINEER	FRANK ZAMARRIPA
COMPANY REPRESENTATIVE	WES HANSEN		

EXTRA EQUIPMENT

JARS	YES	EXTRA PACKER (3RD)	NO
SAFETY JOINT	YES	EXTRA PACKER (4TH)	NO
ELECTRONIC RECORDER	YES	STRADDLE	NO
CIRCULATING SUB	NO	HOOK WALL	NO
		SAMPLER	NO
	328 MILES ROUND TRIP FROM		GREAT BEND
TOP RECORDER DEPTH	4136	BOTTOM RECORDER DEPTH	4137
RECORDER NUMBER	4005	RECORDER NUMBER	10250

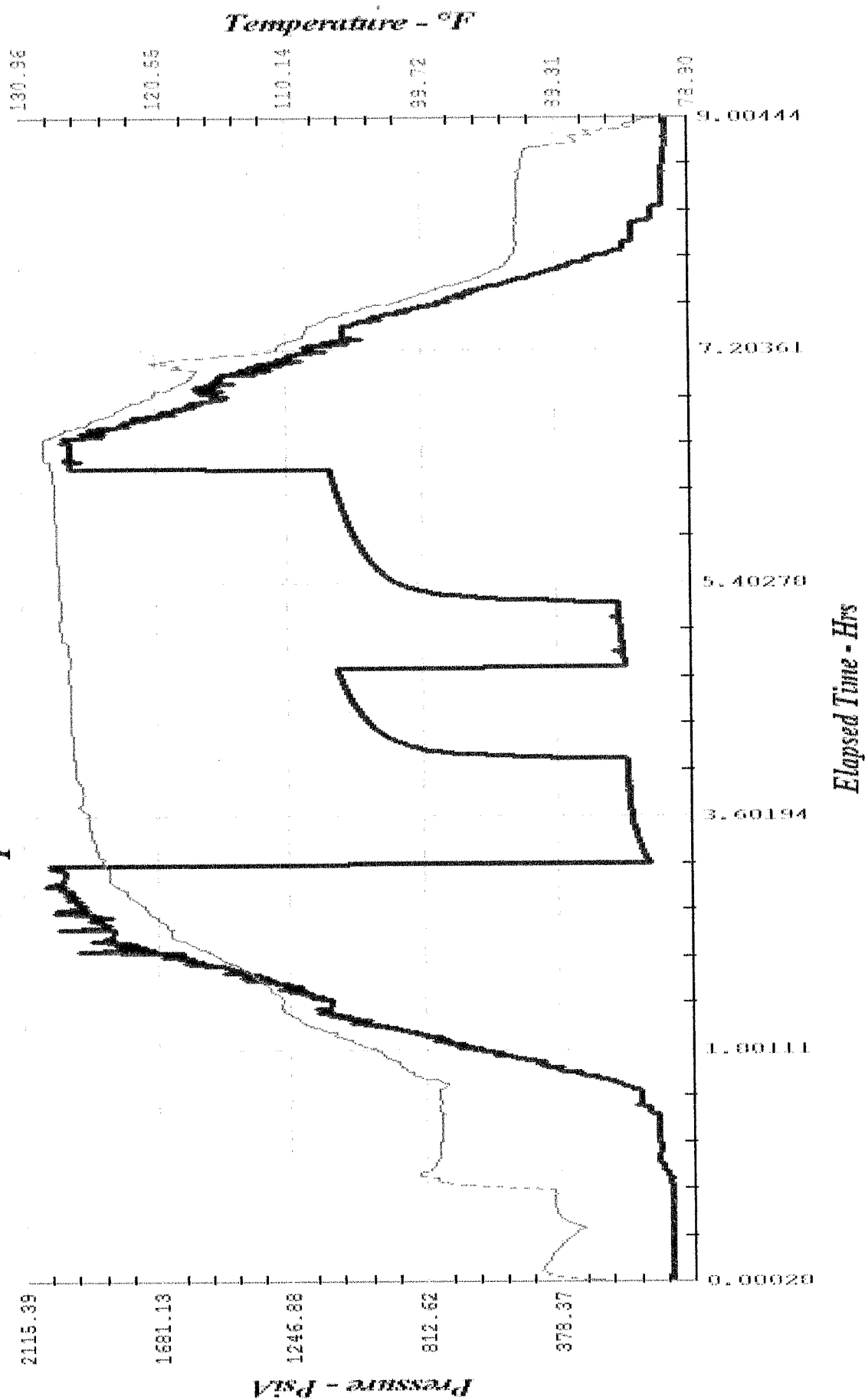
WELL INFORMATION

DRILLING CONTRACTOR	H-2 DRLG RIG #2	DRILL COLLAR LENGTH	120
DRILL PIPE LENGTH	3967	DRILL COLLAR I.D.	2.25
DRILL PIPE I.D.	3.8	TOOL JOINT SIZE	4 1/2 X.H.
TOOL JOINT SIZE	4 1/2 X.H.		

COMMENTS

Drill Pipe	I.D.	Feet	Recovery Description For Drill Pipe	Gas	Oil	Mud	Water	Total bblis.
4 1/2	3.82	30	MUD			100%		0.4260
								0.0000
								0.0000
								0.0000
								0.0000
								0.0000
								0.0000
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								0.0000
Drill Collars	I.D.		Recovery Description For Drill Collars	0.0000	0.0000	0.4260	0.0000	
	2.25	120	MUD			100%		0.5880
								0.0000
								0.0000
								0.0000
								0.0000
								0.0000
								0.0000
								0.0000
								0.0000
								0.0000
								0.0000
								0.0000
Total Recovery		150	Feet					
			Total bblis. Recovered From Drill Pipe	0.0000	0.0000	0.4260	0.0000	Total
			Total bblis. Recovered From Drill Collars	0.0000	0.0000	0.5880	0.0000	bbls
			Total bbls Recovered	0.0000	0.0000	1.0140	0.0000	1.0140
				Gas	Oil	Mud	Water	
								Degrees
MUD WEIGHT #/GAL	9.0		Resistivity		ohms @			
VISCOSITY	52		Recovery Chlorides		ppm			
WATER LOSS	7.2		Pit Chlorides	800	ppm			
			4 1/2 inch Drill Pipe 3.83 I.D. Drill Collars 2.25 I.D					
HARTMAN OIL CO. INC.	28-8S-32W	TAYLOR UNIT # 1-20	6-19-08	DST #1 TORONTO/LANSING "A-B"				

Temperature / Pressure Data



Tool serial number: 4005

Test start: 06/20/2008 00:39:07

(800) 792-6902

Initial Hydrostatic 2282 P.S.I. Final Hydrostatic 2188 P.S.I. Maximum Temp. 139 F.

Final Shut-in 400 P.S.I. from 10:05 P m to 11:05 P m 60 minutes

[illegible]

Total Feet Recovered 400 Recovery Chlorides _____ Rw. _____ ohms @ _____ Degrees
Gravity of oil 34 Corrected Gas to Surface in _____ minutes into the _____
Max. Gas Gauged _____ MCF/day See Gas Flow Report Was a gas sample taken _____
Comments _____

Extra Equipment-Jars YES Safety Joint YES Circulating Sub NO Straddle NO
Electronic Recorder No. 4005 Depth 4600 Extra Packer (3rd) NO Hook Wall NO
Bottom Recorder No. 10250 Depth 4601 Extra Packer (4th) NO Sampler NO
Tool Operator Frank Zantop Approved By _____

Ticket No. 16128

SUPERIOR TESTERS ENTERPRISES L.L.C.

DRILL STEM TEST REPORT

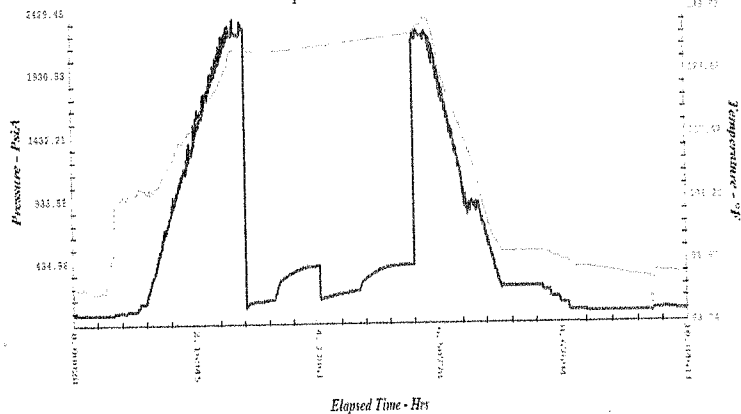
GREAT BEND, KANSAS 67530

1(800)792-6902

Company: HARTMAN OIL CO. INC.
TWP. 8S RGE. 32W

Lease & Well No. TAYLOR UNIT # 1-20 Test #: 2 Date: 6-21-08 SEC. 20

Temperature / Pressure Data



Tool serial number: 4095
Test start: 06/22/2008 04:11:18

1	Initial Hydrostatic Pressure	2282
2	Initial Flow Pressure	63
3	Final Initial Flow Pressure	132
4	Initial Shut-In Pressure	397
5	Initial Final Flow Pressure	128
6	Final Flow Pressure	200
7	Final Shut-In Pressure	400
8	Final Hydrostatic Pressure	2188

Maximum Temperature 139

GENERAL INFORMATION

COMPANY NAME HARTMAN OIL CO. INC.

TEST DATE 6/21/08

SECTION-TOWN-RANGE 20-8S-32W

STATE KANSAS

COUNTY THOMAS

ELEVATION GROUND LEVEL 3095

COMPANY REPRESENTATIVE WES HANSEN

LEASE AND WELL NUMBER TAYLOR UNIT #1-20

FORMATION TESTED CHEROKEE

DRILL STEM TEST NUMBER 2

REPORT NUMBER 16128

ELEVATION KELLY BUSHINGS 3108

TESTING ENGINEER FRANK ZAMARRIPA

TOOL SETTING INFORMATION

TEST INTERVAL (From) 4566

TEST INTERVAL (to) 4604

ANCHOR LENGTH 38

TOTAL DEPTH (ft) 4604

TOP PACKER DEPTH 4561

BOTTOM PACKER DEPTH 4566

NUMBER OF PACKERS 2

PACKER SIZE 6 3/4

HOLE SIZE 7 7/8

FLOW TIMES

INITIAL OPEN

TOOL OPEN (from) 8:05P

TOOL OPEN (to) 8:35

DURATION (min.) 30

INITIAL SHUT-IN

TOOL CLOSED (from) 8:35

TOOL CLOSED (to) 9:20

DURATION (min.) 45

FINAL OPEN

TOOL OPEN (from) 9:20

TOOL OPEN (to) 10:05

DURATION (min.) 45

FINAL SHUT-IN

TOOL CLOSED (from) 10:05

TOOL CLOSED (to) 11:05

DURATION (min.) 60

INITIAL FLOW

WEAK TO STRONG BLOW TO BOTTOM OF 5 GALLON BUCKET IN 12 MINUTES
WEAK BLOW BACK BUILT TO 4 INCHES

FINAL FLOW

STRONG BLOW TO BOTTOM OF 5 GALLON BUCKET IN 2 MINUTES
STRONG BLOW BACK BUILT TO BOTTOM OF 5 GALLON BUCKET

SUPERIOR TESTERS ENTERPRISES L.L.C.

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530 (800)792-6902

GENERAL INFORMATION

COMPANY NAME	HARTMAN OIL CO. INC.	LEASE AND WELL NUMBER	TAYLOR UNIT #1-20
TEST DATE	6/21/08	FORMATION TESTED	CHEROKEE
SECTION-TOWN-RANGE	20-8S-32W	DRILL STEM TEST NUMBER	2
STATE	KANSAS	REPORT NUMBER	16128
COUNTY	THOMAS	ELEVATION KELLY BUSHINGS	3108
ELEVATION GROUND LEVEL	3095	TESTING ENGINEER	FRANK ZAMARRIPA
COMPANY REPRESENTATIVE	WES HANSEN		

EXTRA EQUIPMENT

JARS	YES	EXTRA PACKER (3RD)	NO
SAFETY JOINT	YES	EXTRA PACKER (4TH)	NO
ELECTRONIC RECORDER	YES	STRADDLE	NO
CIRCULATING SUB	NO	HOOK WALL	NO
		SAMPLER	NO
	24 MILES ROUND TRIP FROM	OAKLEY	
TOP RECORDER DEPTH	4600	BOTTOM RECORDER DEPTH	4601
RECORDER NUMBER	4005	RECORDER NUMBER	10250

WELL INFORMATION

DRILLING CONTRACTOR	H-2 DRLG RIG #2	DRILL COLLAR LENGTH	120
DRILL PIPE LENGTH	4419	DRILL COLLAR I.D.	2.25
DRILL PIPE I.D.	3.8	TOOL JOINT SIZE	4 1/2 X.H.
TOOL JOINT SIZE	4 1/2 X.H.		

COMMENTS

Superior Testers Enterprises L.L.C.

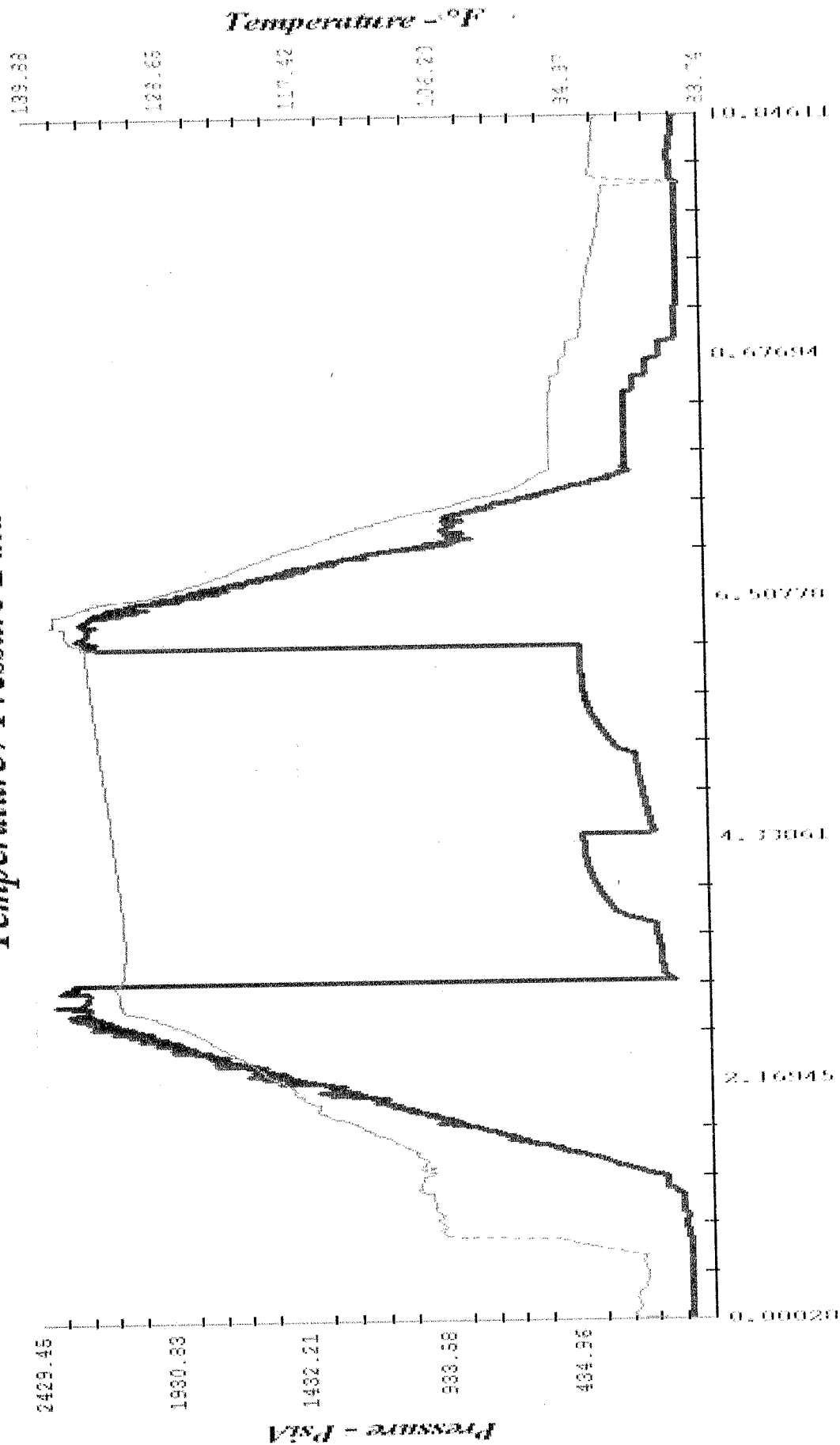
Drill Stem Test Report

Recovery Sample Description

Great Bend, Kansas 67530

1-800-792-6902										Recovery Description For Drill Pipe										Total bbls.	
Drill Pipe	I.D.	Feet											Gas	Oil	Mud	Water	Total bbls.				
4 1/2	3.82	1880	GAS IN PIPE										100%				26.6960				
		100	GASSY OIL										25%	75%			1.4200				
		180	MUD CUT GASSY OIL										40%	50%	10%		2.5560				
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Temperature / Pressure Data



Tool serial number: 4005

Test start: 06/22/2008 04:11:18