

30-88-32W
COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4197
Name: DUNNE OIL CO.
Address 100 S. Main, Suite 410
Wichita, KS 67202
City/State/Zip _____
Purchaser: N/A
Operator Contact Person: Stephen W. Dunne
Phone (316) 267-3448
Contractor: Name: White & Ellis Drilling
License: 5420
Wellsite Geologist: Craig Caulk

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
10/11/95 10/22/95 10/22/95
Spud Date Date Reached TD Completion Date

API NO. 15- 193-206380000
County THOMAS
-SW NE - SE Sec. 30 Twp. 8S Rge. 32 X ^E _W
1650 Feet from (S)N (circle one) Line of Section
990 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)
Lease Name MCCARTNEY Well # 1-30
Field Name KINDIG
Producing Formation ~~EMEROKX~~ Abandoned
Elevation: Ground 3128 KB 3133
Total Depth 4695 PBTB _____
Amount of Surface Pipe Set and Cemented at 258' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 99/ 7-3-96
(Data must be collected from the Reserve Pit)
Chloride content 1500 ppm Fluid volume 900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title President Date 11/20/95
Subscribed and sworn to before me this 20 day of Nov, 19 95
Notary Public Nancy G. Thelman
Notary Commission Expires 2-7-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) FS

RECEIVED
KANSAS CORPORATION COMMISSION

NANCY G. THELMAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-7-98

NOV 30 1995

Form ACO-1 (7-91)

57850

SIDE TWO

Y909

Operator Name DIUNNE OIL CO. Lease Name MCCARTNEY Well # 1-30

Sec. 30 Twp. 8 Rge. 32 East West County THOMAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2726	+407
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	4084	-951
List All E.Logs Run:		BKC	4397	-1264
Radiation Guard W/SP		Cherokee	4606	-1473
		Mississippi	4684	-1551
		TD	4698	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13"	8-5/8ths	28#	258'	60/40 poz	160	2%gel/3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>D&A</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

ORIGINAL

15-193-20638-00-00

#1-30 McCARTNEY
SW NE SE
Sec. 30-8S-32W
THOMAS COUNTY, KS

DST #1: 3761-3825, WABAUNSEE, 30-45-45-60
RECOVERED: 75' Mud w/oil specks
SIPs: 1168-1143, **FPs:** 44-51/56-65, BHT 124

DST #2: 4304-4400, KANSAS CITY 180', 200', 220' Zones, 30-45-45-60
RECOVERED: 125' WCM (36% W), 40' Mud.
SIPs: 1301-1226, **FPs:** 39-67/70-102, Chlorides, 25,000.

DST #3: 4418-4508, Altamont A, B & C, 30-30-30-30
RECOVERED: 5' Mud
SIPs: 32-30, **FPs:** 23-23/23-23.

DST #4: 4596-4670, CHEROKEE & JOHNSON, 30-30-30-30
RECOVERED: 3' Mud
SIPs: 35-32, **FPs:** 21-21/21-21.

DST #5: 4654-4691, BASAL PENN SAND, 30-30-30-30
RECOVERED: 2' Mud
SIPs: 32-23, **FPs:** 16-16/18-18.

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 30 1995
11-30-95
CONSERVATION DIVISION
WICHITA, KS