COMPANY REMARKS

WRS COMPLETION REPORT

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PI-WRS-RM5

Petroleum Information CORPORATION ©

WELL CLASS

KANS (STATE) THOMAS (COUNTY) 1980 S/N 1980 W/E (FOOTAGE) C SW NE (SPOT) WF (INIT.) WFD (FIN.)

SLAWSON DONALD C (OPERATOR) 1 (WELL NO.) BOEGER-A (LEASE NAME)

3095 KB (OPER. ELEV.) WILDCAT (DISTRICT) (FIELD/POOL/AREA)

(COMMERCIAL ELEV.) (LEASE NO.) IDN 15-193- 20010 (PERMIT OR WELL I.D. NO.)

11/30/1968 (SPUD DATE) 1/31/1969 (COMP. DATE) ROTARY (TYPE TOOL) OIL (STATUS)

4750 MISS (PROJ. DEPTH / PROJ. FORM.) DREILING (CONTRACTOR)

DTD 4690 (DRILLER'S T.D.) (LOG T.D.) (PLUG BACK T.D.) (OLD T.D.) MISS (FORM. / T.D.)

CSG 8 5/8 @ 451 W/ 220 4 1/2 @ 4690 W/ 125 01 09

WELL IDENTIFICATION CHANGES

WHCS CODE # 15S008W03228541268

INITIAL POTENTIAL

IPP 728OPD
CHEROKEE PERF 4569- 4586 GROSS 014
PERF 4569- 4574 4569- 4574 4579- 4581
MA 4569- 4586
GTY 27.0

TYPE	FORMATION	DEPTH	DATUM	FORMATION	DEPTH	DATUM
LOG	ANHYDRIT	2696		TORONTO	4061	
	ELM PT	3768		LANSING	4087	
	HOWARD	3790		CHEROKEE	4562	
	TOPEKA	3851		BASAL SD	4633	
	HEEBNER	4046		MISS	4651	
LOG B	ANHYDRIT	2723	B	KANSAS C	4360	

FORMATION TEST DATA

DST 01 3626- 3775 ELM PT 002
REC 25FT MUD
INIT OP 0H15M
FINAL OP 0H30M IFP 155 FFP 180
ISIP 1170 30M FSIP 1085 30M

DST 02 3950- 4000 TOPEKA 003
REC 380FT MW 60FT MUD
INIT OP 0H15M

SLAWSON DONALD C 1 BOEGER-A

FORMATION TEST DAT

FINAL OP 1H IFP 65 FFP 275
ISIP 1270 30M FSIP 1240 1H

DST 03 4043- 4100 LANSING 004
REC 25FT MUD
INIT OP 0H15M
FINAL OP 0H30M IFP 75 FFP 90
ISIP 1285 30M FSIP 1235 30M

DST 04 4100- 4150 LANSING S005
REC 70FT VSSO&M
INIT OP 0H15M
FINAL OP 0H30M IFP 55 FFP 85
ISIP 1355 30M FSIP 1320 30M

DST 05 4235- 4325 LANSING S006
REC 15FT SOCM
INIT OP 0H15M
FINAL OP 0H30M IFP 80 FFP 85
ISIP 115 30M FSIP 95 30M

DST 06 4555- 4610 CHEROKEE S007
REC 710FT GCO 60FT MO 60FT HOCM
INIT OP 0H15M IFP 70 FFP 155
FINAL OP 1H IFP 180 FFP 420
ISIP 1555 30M FSIP 1545 1H

DST 07 4610- 4663 BASAL SD S008
REC 12FT VSSO&M
INIT OP 0H15M
FINAL OP 0H30M IFP 65 FFP 70
ISIP 70 30M FSIP 70 30M

PRODUCTION TEST DATA

PTS 0BO
CHEROKEE PERF W/ 4/FT 4584- 4586 010

PTS 0BO
CHEROKEE PERF W/ 6/FT 4579- 4581 011
CHEROKEE PERF W/ 10/FT 4569- 4574 012
SWB W/SHOW OIL-NO GAS

PTS 13.58OPH 4HRS
CHEROKEE PERF 4569- 4586 GROSS 013
MA 4569- 4586 750GALS

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SLAWSON DONALD C 1 BOEGER-A

PRODUCTION TEST DATA

SWBD 20 BOPH, 3800 OFF BTM
SWBD 13 1/2 BOPH-NO WTR, 3600 FT OFF BTM

DRILLING PROGRESS DETAILS

1 MI NW OF BASTIN FIELD /LANSING/

12/02	LOC
12/04	DRLG 3375
12/05	DRLG 3730
12/09	DRLG 4150
12/10	DRLG 4595
12/17	RAN DST #1 THRU #7
	RAN 4 1/2 CSG
	4690 TD, WOCT
01/07	4690 TD, WOCT
01/08	CLEANED OUT HOLE
	PERF 4584-4586
	SWBD W/NO SHOW
	PERF 4579-4581, PERF 4569-4574
	CLEANED OUT-FILLUP W/5 GALS FLUID, 12 HRS
	ACIDIZED
	REC LOAD & SWBD
	FILLUP OF 3900 IN 12 HRS
01/21	4690 TD, PREP TO TEST
01/31	4690 TD
	COMP 1/31/69, IPP 72 BOPD
	PROD ZONE - CHEROKEE 4569-4586
	NO CORES AND SEVEN DSTS
	MISS DISCOVERY - NEW FIELD