

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20670-00-00

COPY

County Thomas
S/2 - SW - SEL Sec. 14 Twp. 8 Rge. 33 W

330 Feet from S/K (circle one) Line of Section
1980 Feet from E/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Bremenkamp Farms Well # A #1

Field Name Wildcat

Producing Formation NONE

Elevation: Ground 3105' KB 3110'

Total Depth 4700' PBDT

Amount of Surface Pipe Set and Cemented at 302 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan PHA, 9-30-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 3000 ppm Fluid volume 900 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 6484

Name: Anderson Energy, Inc.

Address 1305 E. Waterman, Suite A

City/State/Zip Wichita, KS

Purchaser: _____

Operator Contact Person: William L. Anderson

Phone (316) 265-7929 Ext. 101

Contractor: Name: Shields Drilling Co.

License: 5184

Wellsite Geologist: Roger Martin

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBDT
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

7/23/99 8/4/99 8/4/99
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

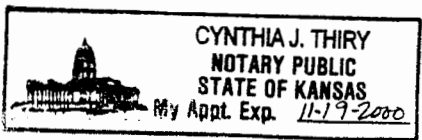
Signature William L. Anderson

Title Vice President Date 9-20-99

Subscribed and sworn to before me this 20th day of September, 19 99.

Notary Public Cynthia J. Thiry
My Commission Expires 11-19-2000

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input checked="" type="checkbox"/>		NGPA Other (Specify)
IUG		



Thornton E. Anderson
President

Anderson Energy, Inc.

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Wichita, KS 67211
(316) 265-7929
Fax (316) 265-8820

COPY

William L. Anderson

Vice President

Bremenkamp Farms "A" #1
S/2 SW SE
14-8S-33W Thomas County, KS

Orig. Elev.
3105 GL
3110 KB

	Sample Tops	Log Tops
Anhydrite	2722 (+388) Flat	2720 (+390) +1'
Base Anhydrite	2749 (+361) +1 to Vacin #1	2746 (+364) +4'
Wabaunsee	3620 (-510) +5'	3623 (-513) +2'
Elmont	3768 (-658) +1'	3766 (-656) +3'
Howard	3796 (-686) +1'	3794 (-684) +3'
Topeka	3849 (-739) -1'	3847 (-737) +1'
Heebner	4048 (-938) -2'	4047 (-937) -2'
Toronto	4070 (-960) Flat	4067 (-957) +3'
Lansing	4085 (-975) -2'	4084 (-974) -1'
Muncie Creek	4209 (-1099) Flat	4210 (-1100) -1'
Stark	4289 (-1179) -1'	4287 (-1177) +1'
BKC	4348 (-1238) -3'	4349 (-1239) -4'
Marmaton	4367 (-1257) -2'	4366 (-1256) -1'
Altamont A	4390 (-1280) -2'	4388 (-1278) Flat
Pawnee	4471 (-1361) -3'	4470 (-1360) -2'
Myrick Station	4502 (-1392) -4'	4500 (-1390) -2'
Ft. Scott	4534 (-1424) -8'	4535 (-1425) -7'
Cherokee	4567 (-1457) -9'	4566 (-1456) -8'
Base Cherokee LS	4626 (-1516) -10'	4625 (-1515) -9'
Cherokee Sand	4658 (-1548) -10'	4656 (-1546) -8'
Mississippi	4670 (-1560) -16'	4671 (-1561) -17'

DST #1 4046 – 4130' (Toronto, Lansing A & B) 30 (45) 60 (60)
1st Open: Weak blow building to strong blow off bottom of bucket
2nd Open: Weak building to bottom in 45 min.
Rec. 450' MCW w/ show of oil on tool
IFP: 21-131# ISIP: 1192# FFP: 142-223# FSIP: 1169#

DST #2 4240 – 4405' (Lansing J-K-L, Pleasonton, Marmaton, Altamont A) 45 (30) 45
1st Open: 1 1/2" blow – died in 45 min.
2nd Open: No blow
Rec. 65' mud, slid 3' to bottom
IFP: 63-63# ISIP: 246# FFP: 63-63# FSIP: N/A

DST #3 4398 – 4489' (Altamont A & B, Pawnee) 30 (30) 10 Out
1st Open: 1/4" blow – died in 20 min.
2nd Open: No blow
Rec. 5' mud
IFP: 19-19# ISIP: 41# No Final Flow Pressures

DST #4

4564 - 4600' (Cherokee) 30 (30) 10 Out

1st Open: Weak blow - died in 23 min.

2nd Open: No blow - flush tool - no blow

Rec. 5' OCM (5% oil, 95% mud)

IFP: 11-11# ISIP: 20# No Final Flow Pressures

STAMPED INFORMATION

8/11/00