

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-206300000

County Thomas

SW NW SE Sec. 15 Twp. 8S Rge. 33 X<sup>E</sup> V

Operator: License # 6484

Name: Anderson Energy, Inc.

Address 200 E. First, #414

City/State/Zip Wichita, KS 67202

Purchaser: N.C.R.A.

Operator Contact Person: Bill Anderson

Phone (316) 265-7929

Contractor: Name: White & Ellis Drilling

License: 5420

Wellsite Geologist: Jerry Jespersen

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

4-02-95 4-14-95 6-14-95  
Spud Date Date Reached TD Completion Date

1650 Feet from SW (circle one) Line of Section

2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Bremenkamp Trust Well # #1-D

Field Name Wildcat

Producing Formation Lansing/K.C.

Elevation: Ground 3133 KB 3138

Total Depth 4780 PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 331 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2760 Feet

If Alternate II completion, cement circulated from 2760

feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan ALT IF 5-10-95  
(Data must be collected from the Reserve Pit) Drw

Chloride content 500 ppm Fluid volume 900 bbls

Dewatering method used Evaporation

RELEASED

Location of fluid disposal if hauled offsite:

JUL 15 1996

Operator Name nuc

FROM CONFIDENTIAL JUN 20 License No. \_\_\_\_\_

Quarter Sec. CONFIDENTIAL S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William P. Anderson

Title Vice President Date 6-20-95

Subscribed and sworn to before me this 20th day of June, '995.

Notary Public Linda D. Rausch

Date Commission Expires Linda D. Rausch 10-08-98

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC  SWD/Rep \_\_\_\_\_ NGPA \_\_\_\_\_  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_ (Specify) FS

LINDA D. RAUSCH  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-03-98

W 5 E - 28 - 4

SIDE TWO

57800

Operator Name Anderson Energy, Inc. Lease Name Bremenkamp Trust Well # #1-D

Sec. 15 Twp. 8 Rge. 33  East County Thomas

West

**CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests including interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2730	(+408)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	2758	(+380)
List All E.Logs Run: Dual Induction Compensated Neutron Density, Sonic & Correlation Cement Bond		Topeka	3859	(-721)
		Heebner	4056	(-918)
		Lansing	4094	(-956)
		Stark	4298	(-1160)
		BKC	4356	(-1217)
		Pawnee	4475	(-1337)
		Ft. Scott	4538	(-1400)
		Cherokee Shale	4568	(-1430)
		Mississippi	4662	(-1524)

CASING RECORD							
LTD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	331	60-40 poz	190	2% gel 4% c.c.
Production	7 7/8	5 1/2	14	4753	60-40 poz	225	10% salt, per sx q. + 3/4% CFR-2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2860	60-40 poz	300	10% gel 1/4# per sx flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	Size	Set At	Amount	Kind	
4	4283-4287		500 gal	15% NE FE	4283-87
			1500 gal	15% NE FE	4283-87

<b>TUBING RECORD</b>	Size 2 7/8	Set At 4650	Packer At N.A.	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. June 14, 1995	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 162	Bbls.	Gas 2	Mcf 40.7

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 4283-87