

W 1 SE - 28 - 33

SIDE TWO

57801

Operator Name Anderson Energy, Inc. Lease Name Bremenkamp Trust Well # 2D

Sec. 15 Twp. 8 Rge. 33 East West County Thomas

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests on interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2737	(+408)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	2764	(+381)
List All E.Logs Run: Dual Induction, Compensated Neutron-Density and Sonic		Topeka	3866	(-721)
		Heebner	4062	(-917)
		Lansing	4100	(-955)
		Stark	4304	(-1159)
		BKC	4360	(-1215)
		Marmaton	4378	(-1233)
		Pawnee	4482	(-1337)
		Cherokee Shale	4576	(-1431)
		LTD	4751	(-1606)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight, Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	335	60-40 poz	190	2%gel, 4%c.c.
Production	7 7/8	5 1/2	14	4749	60-40 poz	225	10%salt, 1b/sxgilsonite, 3/4% CFR-2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	4491-95	Pawnee	500 + 1500 gal 15% NE FE	
4	4323-28'	Lansing K	500 gal + 1500 gal 15% NE FE	
4	4290-94'	Lansing J	500 gal + 1500 gal 15% NE FE	
4	4242-46'	Lansing H	500 gal + 1500 gal 15% NE FE	

TUBING RECORD	Size <u>2</u>	Set At <u>4368</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. <u>9-15-95</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil <u>45</u> Bbls.	Gas Mcf <u>5</u>	Water Bbls.	Gas-Oil Ratio	Grav. <u>38</u>
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 4323-28
4290-94
4242-46