FORM MUST BE TYPED

SIDE ONE

CONFIDENTIAL

COPY ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 6484

Name: Anderson Energy, Inc.

Address 200 E. 1st St., Suite #414

City/State/Zip Wichita, KS 67202

Purchaser: N.C.R.A.

Operator Contact Person: William L. Anderson

Phone (316) 265-7929

Contractor: Name: White & Ellis ~~RELEASED~~

License: 5420

MAY 18 1999

Wellsite Geologist: Roger Martin

FROM CONFIDENTIAL

Designate Type of Completion
___ New Well XX Re-Entry ___ Workover

XX Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Donald C. Slawson

Well Name: #1 Bremenkamp B

Comp. Date 9-8-69 Old Total Depth 3475

XXX RENAMED WELL

XX Deepening ___ Re-perf. ___ Conv. to Inj/SWD
___ Plug Back ___ PBTD
___ Commingled Docket No. ___
___ Dual Completion Docket No. ___
___ Other (SWD or Inj?) Docket No. ___

12-27-96 Date OF REENTRY | 1-4-97 Date Reached TD | 2-21-97 Completion Date

API NO. 15- 193-20,023-0001

County Thomas

___ - ___ - NW - NE Sec. 22 Twp. 8 Rge. 33 XX E/W

660 Feet from S/N (circle one) Line of Section

1980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

(FORMERLY THE BREMENKAMP B #1)

Lease Name Breit Well # 1

Field Name Wildcat

Producing Formation LKC

Elevation: Ground 3127 KB 3137

Total Depth 4750 PBTD 4420

Amount of Surface Pipe Set and Cemented at 363 Feet

Multiple Stage Cementing Collar Used? XX Yes ___ No

If yes, show depth set 2863 Feet

If Alternate II completion, cement circulated from 2570
feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan ALT 2 JH 10-20-97
(Data must be collected from the Reserve Pit) REENTRY

Chloride content 1000 ppm Fluid volume 880 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name ___

Lease Name ___ License No. ___

___ Quarter Sec. ___ Twp. ___ S Rng. ___ E/W

County ___ Docket No. ___

CONFIDENTIAL

RECEIVED STATE CORPORATION COMMISSION APR 18 1997 CONSERVATION DIVISION Wichita, Kansas

APR 15

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William L. Anderson

Title Vice President Date 4-16-97

Subscribed and sworn to before me this 16th day of April, 19 97.

Notary Public Cynthia J. Thiry

Date Commission Expires 11-19-2000

CYNTHIA J. THIRY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11-19-2000

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Geologist Report Received

Distribution
✓ KCC ___ SWD/Rep ✓ NGPA
___ KGS ___ Plug ✓ Other (Specify) IS

Form ACO-1 (7-91)

Operator: Anderson Energy, Inc. | Lease Name: Breit | Well #: #1 U.W.W.D.

Sec. 22 Twp. 8 Rge. 33 ☐ East ☒ West | County: Thomas | 57865

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run:
Dual Induction, Dual Compensated-Neutron Density, Microlog and Borehole Compensated Sonic

☒ Log Formation (Top), Depth and Datums ☐ Sample

| Name | Top | Datum |
|---|---|---|
| SEE ATTACHED SHEETS | | |

**CASING RECORD** ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|---|---|---|---|---|---|---|
| Surface | 12 1/4 | 8 5/8 | | 363 | | | |
| Production | 7 7/8 | 5 1/2 | 17 | 4748 | 60-40 poz | 325 | 10% salt, 7 1/2 lb/sx gilsonite +3/4% CFR-2 |
| | | | | | | | |

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose: ___ Perforate XX Protect Casing ___ Plug Back TD ___ Plug Off Zone

| Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|---|---|---|
| 2863-2863 | | 50 | |
| 0 - 2570 | Lite<br>Common | 350<br>100 | 3% c.c. |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|---|---|---|---|
| | See Attached Sheets | | |
| | | | |
| | | | |
| | | | |

**TUBING RECORD** Size: 2 3/8 Set At: Packer At: Liner Run ☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.: 2-22-97 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|---|---|---|---|---|---|
| | 41 | | 24 | | |

Disposition of Gas: ☐ Vented ☐ Sold ☒ Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION** ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

Production Interva: LKC 424 - 360 O.A.

ORIGINAL

**Thornton E. Anderson**
President

# Anderson Energy, Inc.

200 E. First Street
Suite 414
Wichita, Kansas 67202
(316) 265-7929
Fax (316) 265-8820

**William L. Anderson**
Vice-President

RELEASED

MAY 18 1999

FROM CONFIDENTIAL

CONFIDENTIAL

15-193-20023-0001

Breit #1 O.W.W.O.
NW NE
22-8S-32W
Thomas County, KS

PERFORATIONS

| SPF | ZONE | INTERVAL |
|---|---|---|
| 4 | Cherokee Sand | 4668 - 72' |
| 4 | Cherokee Lime | 4589.5 - 92.5', 4602 - 04' and 4606.5 - 8.5' |
| 4 | Myrick Station | 4528 - 30' |
| 4 | LKC L | 4356 - 60' |
| 4 | LKC K | 4327 - 29' |
| 4 | LKC J | 4295.5 - 98' |
| 3 | LKC H | 4249 - 52' |

KCC

APR 16

CONFIDENTIAL

State Corporation Commission

APR 18 1997

CONSERVATION DIVISION
Wichita, Kansas

TREATMENTS

| MATERIALS USED | INTERVAL |
|---|---|
| 500 gal 15% HF | 4668 - 72' Would not treat |
| 1000 gal 15% IRA NE | Cherokee Lime Perfs |
| 250 gal 15% IRA NE | 4528 - 30' |
| 3000 gal Foamed 15% | Cherokee + Myrick |
| CIBP set at 4420' | |
| 500 gal 15% IRA NE | 4356 - 60' - communicated to K zone |
| 500 gal 15% IRA NE | 4295.5 - 98' LKC J |
| 500 gal 15% IRA NE | Lansing K + L - communicated to J zone |
| 3000 gal 15% w/ rock salt + benzoic acid | Lansing J, K + L |
| 300 gal 15% IRA NE | 4249 - 52' LKC H |
| All zones communicated | |
| 3500 gal Foamed 15% | 4249 - 4360' |

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APR 16

CONFIDENTIAL

Breit #1 O.W.W.O.
NW NE
22-8S-32W
Thomas County, KS

| | Log Tops |
|---|---|
| Anhydrite | 2743 (+394) |
| Base Anhydrite | 2771 (+366) |
| Wabaunsee | 3645 (-508) |
| Topeka | 3864 (-727) |
| Heebner | 4067 (-930) |
| Toronto | 4091 (-954) |
| Lansing | 4105 (-968) |
| Muncie Creek | 4231 (-1094) |
| Stark | 4310 (-1173) |
| Base Kansas City | 4370 (-1233) |
| Marmaton | 4388 (-1251) |
| Pawnee | 4493 (-1356) |
| Myrick Station | 4525 (-1388) |
| Ft. Scott | 4556 (-1419) |
| Cherokee Shale | 4586 (-1449) |
| Johnson Zone | 4631 (-1494) |
| Base Cherokee Lime | 4643 (-1506) |
| Mississippi Lime | |
| Mississippi Dolomite | 4684 (-1547) |
| TOTAL DEPTH | 4751 (-1614) |

CONSERVATION DIVISION
Wichita, Kansas

DST #1 4418-4513 Pawnee
Weak blow died in 30 min.
Rec. 5' mud
IFP 20-20# ISIP 30#