

COPY *2nd*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20642
County Thomas
Sec. 23 Twp. 8 Rge. 33 XX^E_W
1090 Feet from S (circle one) Line of Section
990 Feet from EW (circle one) Line of Section

Operator: License # 6484

Name: Anderson Energy, Inc.

Address 200 E. First, Suite #414

City/State/Zip Wichita, KS 67202

Purchaser: N.C.R.A.

Operator Contact Person: William L. Anderson

Phone (316) 265-7929

Contractor: Name: White & Ellis Drilling

License: 5420

Wellsite Geologist: Jerry Jesperson

Designate Type of Completion

XX New Well Re-Entry Workover

XX Oil SWD S1OW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBSD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

12-04-95 12-14-95 1-10-96

Spud Date Date Reached TD Completion Date

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Vacin Farms Well # 1

Field Name Wildcat

Producing Formation Cherokee

Elevation: Ground 3127 KB 3132

Total Depth 4772 PBSD 4719

Amount of Surface Pipe Set and Cemented at 332' Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 2757 Feet

If Alternate II completion, cement circulated from 2757

feet depth to 300 w/ 450 sx cmt.

Drilling Fluid Management Plan ALT 2 JJK 12-16-96
(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 980 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name _____

Lease Name 31 1997 License No. MAR 1 9

FROM CONFIDENTIAL CONFIDENTIAL S Rng. XX^E_W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William L. Anderson

Title Vice President Date 3-20-96

Subscribed and sworn to before me this 20th day of March 19 96.

Notary Public Linda D. Rausch

Date Commission Expires 10-03-98

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify) <u>FS</u>

LINDA D. RAUSCH
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-03-98

Operator Name Anderson Energy, Inc. Lease Name Vacin Farms Well # 1

Sec. 23 Twp. 8 Rge. 33 East West County Thomas

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests if interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2744	(+388)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	2772	(+360)
List All E.Logs Run: DIL, Compensated Neutron-Density, Sonic, CBL		Topeka	3870	(-738)
		Heebner	4067	(-935)
		Lansing	4105	(-873)
		Stark	4310	(-1178)
		BKC	4367	(-1235)
		Pawnee	4488	(-1356)
		Ft. Scott	4548	(-1416)
		Cherokee Shale	4580	(-1448)
		Johnson Zone	4626	(-1494)
		Mississippi Lime	4675	(-1543)
		TD	4772	(-1640)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	332	60-40	190	2% gel 14% cc
Production	7 7/8	5 1/2	14	4759	60-40	225	10% salt 6% sx gilsonite 3/4% CFR-2

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	300	2757	60-40' poz	450	30 sx gel & 113# Floseal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	4596-98		750 gal MCA	
4	4602.5 - 04.5'		2000 gal Pentol 150		"
			6000 gal 15% gelled acid		"
			2000 gal foamed Pentol 150		"

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	4692	----	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 1-17-96 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravit
	40		0		28

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 4596-98 +
4602.5-04.5'

Computer inventoried
Thornton E. Anderson
President

Anderson Energy, Inc.

200 E. First Street
Suite 414
Wichita, Kansas 67202
(316) 265-7929
Fax (316) 265-8820

William L. Anderson
Vice President

CONFIDENTIAL

March 19, 1996

DRILL STEM TESTS

COPY

Vacin Farms #1
100' S SE NW NW
Sec. 23-8S-33W
Thomas County, Kansas

15-193-20642

12-09-95 DST #1: 4064-4196 (Tor & L-KC 'A-F')
30-60-60-60
Wk to fair blow
Rec: 140' mud w/vsso + 123' watery mud (30% w)
ISIP 1037 # FSIP 908#
IFP 50-60# FFP 91-121#
Temp 121° HP 1909-1909#

12-10-95 DST #2: 4280-4333 (L-KC 'J & K')
30-30-5 & out
Rec: 8' mud - NSO
SIP 25# FP 25-25#

DST #3: 4360-4415 (Pleasanton-Marm-Alt 'A')
30-60-60-60
Rec: 30' OCM (20% oil)
ISIP 101# FSIP 72#
IFP 50-50 # FFP 50-50#
Temp 127° HP 2109-2069

12-12-95 DST #4, 4484-4505' (Pawnee)
Misrun -- packer failure.

DST #5 4412-4505' (Pawnee)
60 (45) 10 & out
Wk 1/2" blow decreasing thru 1st open
No blow 2nd open. Flushed -- no help.
Rec: 53' mud
IFP 71-71# ISIP 121#
FFP 71-71#

12-13-95 DST #6 4589-4640' (Cherokee Lime & Johnson Zone)
45 (60) 60 (90)
Strong blow off bottom in 1 min 1st open.
Gas to Surface in 15 min - 2nd open.
Rec: 2677' Clean, Gassy Oil and 124' Oil Cut Mud (30% oil)
IFP 243-647# FFP 737-978#
ISIP 1277# FSIP 1187#

12-14-95 DST #7 4631-66 (Cherokee Sand)
60 (45) 45 (45)
Weak to fair blow - 1st open
Weak blow - 2nd open.
Rec: 2' oil and 28' Oil Cut Mud
IFP 50-50# FFP 50-50#
ISIP 101# FSIP 81#

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KANSAS OCS
MAR 26 P 1:07

RELEASED

JUL 31 1997

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