

Ind 25-8-33W

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4569 name Jay Boy Oil, Inc. address 8400 Killarney City/State/Zip Wichita, KS, 67206

Operator Contact Person C.K. Morrison Phone 316-263-5781

Contractor: license # 5418 name Allen Drilling Co.

Onsite Geologist none (washdown) Phone

PURCHASER

Designate Type of Completion [] New Well [X] Re-Entry [] Workover

- [] Oil [] SWD [] Temp Abd [] Gas [] Inj [X] Delayed Comp. [] Dry [] Other (Core, Water Supply etc.)

If WWO: old well info as follows: Operator Anadarko Production Co. Well Name #1 Vacin Farms "A" Comp. Date 5-23-79 Old Total Depth 4798'

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable Spud Date 6-3-86 Date Reached TD 6-5-86 Completion Date 7-16-86 TD=4801 TD=4803 Total Depth 4755' PBTD

Amount of Surface Pipe Set and Cemented at 257' @ 259 feet

Multiple Stage Cementing Collar Used? [] Yes [X] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 193-20,186-A 25-8-33W

County Thomas

Location C NW/4 Sec 25 Twp 8S Rge 33 West

3960 Ft North from Southeast Corner of Section 3960 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

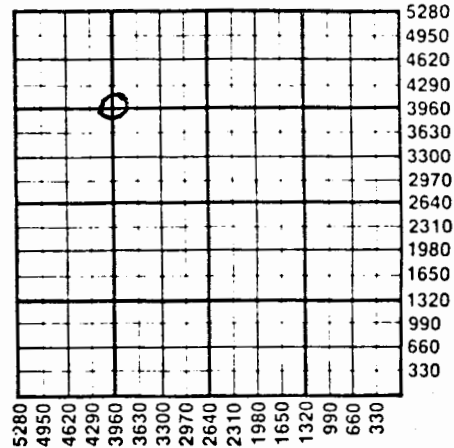
Lease Name Vacin Farms Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground 3160' KB used Gr El

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Pond - H & H Farms

Division of Water Resources Permit #

[] Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of

Sec Twp Rge [] East [] West

[X] Surface Water 500 Ft North From Southeast Corner and (Stream, Pond etc.) 500 Ft West From Southeast Corner

Sec 34 Twp 8S Rge 33 [] East [X] West

[] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [] Disposal [] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

57945

SIDE TWO

Operator Name Jay Boy Oil, Inc. Lease Name Vacin Farms Well# 1 SEC 25 TWP. 8S RGE. 33 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

LTD 4801(-1641)
 RTD 4803(-1643)

TUBING RECORD size <u>2 3/8"</u> set at <u>4613</u> packer at		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	Bbls	MCF	Bbls
			Gas-Oil Ratio
			Gravity
			CFPB

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented
 sold
 used on lease

open hole perforation
 other (specify)

Dually Completed.
 Commingled

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production	7.7/8"	4 1/2"	10.5	4799'	EA-2	188	18% Salt. 1/4# Fl

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Dept
4	4716'-4720'	1 *500 ga 15%NEA (Service Acid)	4716'-20'
		2 4000 ga 40# True Gel w/40# Adomite Aqua	
		4000 ga 15% NEA w/ 10# Adomite Aqua	
		13,000 ga MY-T-Oil II (Diesel)	
		2500# 20-40 snd 3500# 12-20 snd	

(*Note: Used Baker SAP Tool on brkdown)