

KANSAS DRILLERS LOG

API No. 15 _____
 County _____ Number _____

Operator
 Abercrombie Drilling, Inc. & Moble C. Hoover

Address
 801 Union Center, Wichita, Kansas

Well No. 1 Lease Name JOHNSTON

Footage Location
 feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Abercrombie Drilling, Inc., Geologist Orlin Phelps

Spud Date November 5, 1977 Total Depth 4520' P.B.T.D. _____

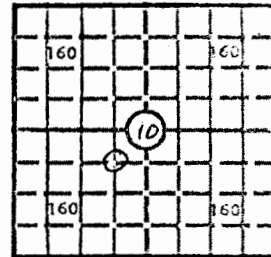
Date Completed November 13, 1977 Oil Purchaser _____

S. 10 T. 8S R. 36 ^{EX} W

Loc. C NE SW

County Thomas

640 Acres
N



Elev.: Gr. 3369

DF 3372 KB 3374

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	27#	374.98	Common	125	2% gel 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)	bbis.	MCF	bbis.	CFPB	
Producing interval(s)					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

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Abercrombie Drilling, Inc., & Moble C. Hoover

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Dry Hole

Well No. 1	Lease Name JOHNSTON	10-8-36W
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S 10 T 8S R 36 ^K/_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 (705-820) 30", 45", 30", 45". Good blow. Recovered 70' mud. IFP 32-42, IBHP 116, FFP 53-63, FBHP 116. Temp. 79°			SAMPLE TOPS:	
			Top Smoky Hill	700' (+2674)
			B/Smoky Hill	744' (+2630)
			Anhydrite	2915' (+459)
			B/Anhydrite	2950' (+424)
			Heebner	4158' (-784)
			Toronto	4184' (-810)
			Lansing	4200' (-826)
Surface sand & shale	0	377		
Sand & shale	377	825		
Shale & sand	825	2148		
Shale	2148	2398		
Shale & shells	2398	2630	ELECTRIC LOG TOPS:	
Sand & shale	2630	2915	Anhydrite	2914' (+460)
Anhydrite	2915	2950	Heebner	4150' (-776)
Sand & shale	2950	3043	Toronto	4179' (-805)
Shale & lime	3043	3928	Lansing	4195' (-821)
Lime	3928	4154	B/KC	4508' (-1134)
Lime & shale	4154	4250		
Lime	4250	4520	ELTD	4517' (-1143)
Rotary Total Depth		4520	RTD	4520' (-1146)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p><i>Jack L. Partridge</i> Signature</p> <p>Jack L. Partridge, Ass't. Secretary-Treasurer Title</p> <p>November 29, 1977 Date</p>
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