

15-836 W

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
245 North Water
WICHITA, KANSAS 67202

Rev. 6-3-74
FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

PI Number 15 (of this well)

Lease Owner Abraxas Petroleum Corporation

Address Box 17485, 1100 N.E. Loop 410, San Antonio, Texas 78217

Lease (Farm Name) Lewis Well No. #1

Well Location C NW SE Sec. 15 Twp. 8S Rge. 36 (E) (W) X

County Thomas Total Depth 4650' Field Name

Oil Well Gas Well Input Well SWD Well Rotary D & A X

Well Log attached with this application as required Yes

Date and hour plugging is desired to begin 5:30 p.m. 1-4-80

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Paul Stephens Address Box 166, Pratt, Kansas 67124

Plugging Contractor Rains & Williamson Oil Co., Inc. License No. 682

Address 435 Page Court, 220 W. Douglas, Wichita, Kansas 67202

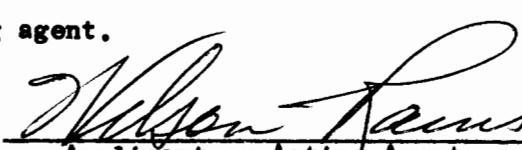
Invoice covering assessment for plugging this well should be sent to:

Name Abraxas Petroleum Corporation

Address Box 17485, 1100 N.E. Loop 410, San Antonio, Texas 78217

and payment will be guaranteed by applicant or acting agent.

Signed:


Applicant or Acting Agent

Wilson Rains

Date: 1-9-80

15-8-36W

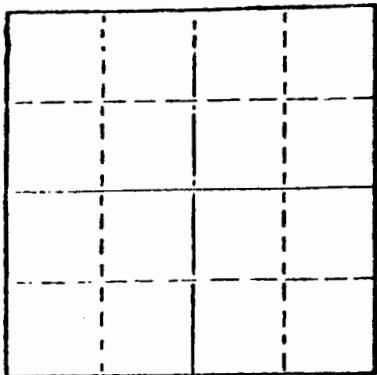
FORM CP-4

STATE OF KANSAS
S E CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit

Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Locate well correctly on above
Section Plot

WELL PLUGGING RECORD

Thomas County. Sec. 15 Twp. 8S Rge. 36 W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____

C NW SE

Lease Owner Abraxas Petroleum Corporation

Lease Name Lewis Well No. #1

Office Address 1100 N.E. Loop 410, San Antonio, Texas 78217
Character of Well (Completed as Oil, Gas or Dry Hole) _____

Dry Hole

Date Well completed	1-4-80	19
Application for plugging filed	1-4-80	19
Application for plugging approved	1-4-80	19
Plugging commenced	1-4-80	19
Plugging completed	1-4-80	19

Reason for abandonment of well or producing formation _____

Commercial quantities of oil not found

If a producing well is abandoned, date of last production
19 _____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes _____

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation Depth to top Bottom Total Depth of Well 4650'
S! depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	287'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plug @ 1750' w/70 sx.
Plug @ 280' w/20 sx.
Plug @ 40' w/10 sx.
Rat Hole 5 sx.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Rains & Williamson Oil Co., Inc.

15-8-3 AN

FORM C-2

STATE OF KANSAS
 STATE CORPORATION COMMISSION - CONSERVATION DIVISION
 245 North Water
 Wichita, Kansas 67202

DATA AND AFFIDAVIT

(On Cementing in Surface or Drive Pipe and required by Rule 82-2-123 of the Commission for compliance with Section 55-136, 55-137 and 55-138, 1947 Supplement to G. S. Kansas 1935)

LEASE OWNER Abraxas Petroleum Corporation

OFFICE ADDRESS Box 17485, 1100 N.E. Loop 410, San Antonio, Texas 78217

LEASE NAME Lewis WELL NO. #1 COUNTY Thomas (W)
 EXACT SPOT LOCATION C NW SE SEC. 15 TWP. 8S RGE. 36 65X

CONTRACTOR Rains & Williamson Oil Co., Inc.

OFFICE ADDRESS 435 Page Court, 220 W. Douglas, Wichita, Kansas 67202

Drilled with (Cable) or (Rotary) tools: Date pipe set 12-19-79

SURFACE HOLE DATA

Size of Hole 12¹/₂" Csg. (new) or ~~fixed~~ Size 8 5/8" Wt. 20#

Depth 287' Where set 287'

METHOD OF CEMENTING

Cement: Amount and kind 200 sx. 50/50 poz., 3% gel, 2% cc.

Method: (By Service Co., Dump, Tog., etc.) Service Co.

Est. Height Cement behind pipe Cement circulated

GROUND WATER INFORMATION

Depth to bottom of lowest fresh water producing stratum

Name of lowest fresh water producing stratum

Surface elevation of well

ADDITIONAL INFORMATION

(Additional information may be submitted on separate sheet)

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

I, Wilson Rains, President, of the Rains & Williamson Oil Company, Inc. being first duly sworn on oath, state: That I have knowledge of the facts, statements and matters herein contained and that the same are true and correct.

