KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO 1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30282
Name: Lobo Production, Inc.
Address: 6715 Rd 22
City/State/Zip: Goodland, KS 67735
Purchaser: Oneok Gas Marketing
Operator Contact Person: John Sanders
Phone: (785) 899-5684
Contractor: Name: Excell Drilling Company
License: 8273
Wellsite Geologist: NONE

Designate Type of Completion:
X New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
X Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth:
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

11/9/00	11/10/00	11/11/00
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20303-0000
County: Sherman
___-NE-NW-SE Sec. 4 Twp. 8 S. R. 39 ☐ East ☒ West
2290' feet from (S) / N (circle one) Line of Section
1820' feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Turnour Well #: 1-4
Field Name: Goodland Gas Field
Producing Formation: Niobrara
Elevation: Ground: 3651' Kelly Bushing:
Total Depth: 1165' Plug Back Total Depth: 1115'
Amount of Surface Pipe Set and Cemented at 353 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from
feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 9/11/01
(Data must be collected from the Reserve Pit)
Chloride content ___ ppm Fluid volume ___ bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: ___ License No.:
Quarter ___ Sec. ___ Twp. ___ S. R. ___ ☐ East ☐ West
County: ___ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol K. Sanders
Title: Sec/Treas. Date: 1-12-01
Subscribed and sworn to before me this 12th day of Jan.,
2001
Notary Public: Ann Weber
Date Commission Expires: 12-9-02

ANN WEBER
Notary Public - State of Kansas
My Appt. Expires 12-9-02

KCC Office Use ONLY
___ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
✓ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution
DOG

State Twp

Operator Name: Lobo Production, Inc. Lease Name: Turnour Well #: 1-4

Sec. 4 Twp. 8 S. R. 39 ☐ East ☒ West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken *(Attach Additional Sheets)*	☐ Yes	☒ No
Samples Sent to Geological Survey	☒ Yes	☐ No
Cores Taken	☐ Yes	☒ No
Electric Log Run *(Submit Copy)*	☒ Yes	☐ No

List All E. Logs Run:

Array Induction
Gamma Ray Temp Log
Gamma Ray C.B.L.
Compensated Neutron Density

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Niobrara	963	G.L.

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	9 7/8"	7"	20 lbs	353'	Neat	150	3% CaCl
Production	6¼"	4½"	15 lbs	1140'	50-50 poz	50	10% Salt 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	963-973	49,000 lbs 40-20 sand	
1	983-977	40,000 lbs 12-20 sand	
1	984-998	10,000 lbs 8-12 sand	
		20 ton of CO^2	

TUBING RECORD Size Set At Packer At Liner Run ☐ Yes ☒ No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
12/18/00	☒ Flowing	☐ Pumping	☐ Gas Lift	☐ Other *(Explain)*	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NONE	76			

Disposition of Gas METHOD OF COMPLETION Production Interval 984'-998' 963'-973' 983'-977'

☐ Vented ☒ Sold ☐ Used on Lease *(If vented, Sumit ACO-18.)*

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other *(Specify)*