KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30282	API No. 15 - 181-20314-0000
Name: Lobo Production, Inc.	County: Sherman
Address: 6715 Road 22	SW_NW_NW Sec. 5 Twp. 8 S. R. 39 _ East X West
City/State/Zip: Goodland, KS 67735	1060 feet from S /N (circle one) Line of Section
Purchaser: Oneok	500 feet from E / (Circle one) Line of Section
Operator Contact Person: John Sanders	Footages Calculated from Nearest Outside Section Comer:
Phone: (785) 899-5684	(circle one) NE SE (NW) SW
Contractor: Name: Schall Drilling # 32746	Lease Name: Morton Well #: 3-5
License: Stewart Bros. Drilling #32765	Field Name: Goodland Gas Field
Wellsite Geologist:	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3650.4 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1155 Plug Back Total Depth: 1114
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 352 Feet
	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
	Drilling Fluid Management Plan ALT 1 97 10/2/0/
Original Comp. Date: Original Total Depth: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
12/7/00 1/25/01 1/3//01	Quarter Sec TwpS. R East West
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	County.
Kansas 67202, within 120 days of the spud date, recompletion, workoven information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	
All requirements of the statutes, rules and regulations promulgated to regulations promulgated to regulations promulgated to regulations promulgated to regulations.	ate the oil and gas industry have been fully complied with and the statements
and the same	100 0 m 11 0 m 11
Signature: Carl R. Sanders	KCC Office Use ONLY
Title: (bp Sec Date: 3-13-0)	Letter of Confidentiality Attached
Subscribed and sworn to before me this 13th day of March	If Denied, Yes Date:
<u>60 2001.</u>	Wireline Log Received
1.1.440	Geologist Report Received
Notary Public: Umn. WIVI	— UIC Distribution
Date Commission Expires: 12.9.02	105

	Lobo Produc			L	ease Name	. Morto	1		_ Well #: <u>_3</u>	<u>-5</u>	
Sec. 5 Twp.	8s.		East 🗓 West	C	ounty:	Sherman					
temperature, fluid	Show important tops pen and closed, flow recovery, and flow ra ogs surveyed. Attack	ng and s tes if gas	inut-in pressures i to surface test,	, wheth along v	er shut-in with final ch	Dressure reach	ned static k	avel hydro	netatic proces	ree he	Mom hole
Drill Stern Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy)			☐ Yes ☑ No			Log Form), Depth a	th and Datum Sample			
			Yes X No	i		ame			Тор		Datum
			Yes ⊠No Yes □No			iobrara			994'		G.L.
List All E. Logs Ru	n:										
Gamma Ray	C.B.L.										
		Re	CASING port all strings set-c			New Used	luction etc	·····			
Purpose of String	Size Hole Drilled		Size Casing Set (In O.D.)		Weight .bs. / Ft.	Setting Depth	Ту	/pe of	# Sacjs Used	Тур	oe and Percent Additives
Surface	10"	7'	ı	1	7 lbs	352'	Com		85	2%	Gel
Production	61/4"	4-	<u> </u>	1	0.5 1	os 1139	Com	mon	50		Gel
			ADDITIONAL	05.45				- · · · ·			
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Туј	pe of Cement		NTING / SQ	UEEZE RECORD Type and Percent Additives					
Plug Back TD Plug Off Zone										- W	
Shots Per Foot	PERFORATI Specify	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth									
0.5	994-1004					49,780	lbs. 2	20-40	Sand		994-105
2	1016-1036		50,640 lbs. 10-20 Sand								
0.5	1046-1056	20 Tons of CO ²									
		···									
TUBING RECORD	Size	Set A	l .	Packe	r At	Liner Run	Yes	X No			
	Production, SWD or E	hr.	Producing Metho	od		_				-	•
1/27/0		Oil Phia		∑ Fk				Gas Lift	Other (Explain		v)
Per 24 Hours	Oil I	Bbis.	Gas N 45 MCF	lcf	Wate	or I	Bbis.	Gas	-Oil Ratio		Gravity
isposition of Gas	METHOD OF C	OMPLETIO				Production Inte	erval 9	94-1004	4', 10	464	1056'
Vented X Sold (# vented, Su	Used on Lease mit ACO-18.)		Open Hole Other (Specify)	□ P4	orf. 🔲 D	ually Comp.	Comm	0/6 - /03 ingled	26		