

3874

5-8-39 COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30282
Name: Lobo Production, Inc
Address P.O. Drawer J

City/State/Zip Cortez, Colo. 81321
Purchaser: KN Gas Marketing
Operator Contact Person: John P. Sanders
Phone (303) 565-7186
Contractor: Name: Lobo Rig
License: 30282
Wellsite Geologist:

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SUD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator:
Well Name:
Comp. Date Old Total Depth
☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SUD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SUD or Inj?) Docket No.

10/25/92 11/05/92 11/05/92
Spud Date Date Reached TD Completion Date

API NO. 15- 181-20294

County Sherman
NE NE SW - Sec. 5 Twp. 8 Rge. 39 X V
2310 Feet from SW (circle one) Line of Section
2970 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name John Hendrich Well # 3-5
Field Name Goodland Gas

Producing Formation NiobraraElevation: Ground 3655' KB 3655Total Depth 1080' PSTD Amount of Surface Pipe Set and Cemented at 370 FeetMultiple Stage Cementing Celler Used? Yes X NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cat.

Drilling Fluid Management Plan SL-1 3-24-93
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume 100 bblsDewatering method used Settling pitLocation of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-41 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John P. SandersTitle VP Date 2-16-93

Subscribed and sworn to before me this 16 day of Feb
1993.

Notary Public Cindy SkinnerDate Commission Expires 01-28-94

CONSERVATION DIVISION Wichita, Kansas		
OFFICE USE ONLY		
Letter of Confidentiality Attached		
Wireline Log Received		
Geologist Report Received		
Distribution		
☒ KCC	☐ SUD/Rep	☐ NSPA
☐ KGS	☐ Plug	☒ Other
(Specify)		

SIDE TWO

5-8-39W

Operator Name Lobo Production, Inc. Lease Name John Hendrich Well # 3-5
 Sec. 5 Twp. 8 Rge. 39 ☐ East ☒ West
 County Sherman

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Niobrara	978	GL
Electric Log Run (Submit Copy.)	☒ Yes ☐ No			
List All E.Logs Run:	Dual Induction Netron/ Density			

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 $\frac{1}{2}$	7	23.0	370	Class A	82	
Production	6 $\frac{1}{2}$	4 $\frac{1}{2}$	11.6	1072	class A	35	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	980 - 1010	94,000 lbs. sand-60T CO2	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
Date of First, Resumed Production, SMD or Inj.	Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Initial Prod.	1/03/93				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		120			

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACD-18.) ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

980 - 1010