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AUG 2 1 1991

FROM CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5171

Name: TXO Production Corp.

Address 1660 Lincoln Street

Suite 1800

City/State/Zip Denver, CO 80264

Purchaser: None

Operator Contact Person: Jerry W. Collins

Phone (303) 861-4246

Contractor: Name: Excel Drilling

License: 08273

Wellsite Geologist: None

RECEIVED
STATE CORPORATION COMMISSION
JUL 19 1990
CONSERVATION DIVISION
Wichita, Kansas

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ Temp. Abd.
X Gas ____ Inj ____ Delayed Comp.
____ Dry ____ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator:

Well Name:

Comp. Date ____ Old Total Depth ____

Drilling Method:
X Mud Rotary ____ Air Rotary ____ Cable

| 6-18-90 | 6-20-90 | 7-15-90 |
|---|---|---|
| Spud Date | Date Reached TD | Completion Date |

API NO. 15- 181-20,281

County Sherman

NW NE Sec. 5 Twp. 8 Rge. 39 ____ East X West

4620 Ft. North from Southeast Corner of Section

1980 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

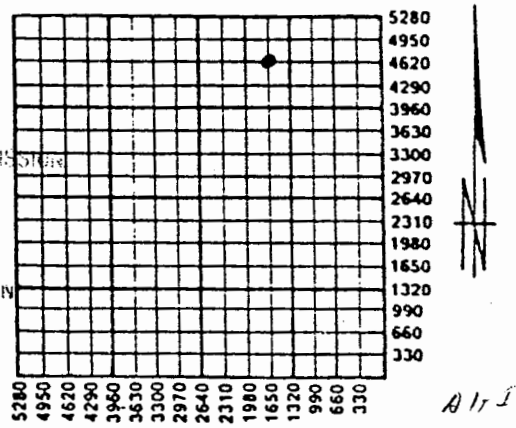
Lease Name Trachsel Well # 1

Field Name Wildcat

Producing Formation Niobrara

Elevation: Ground 3648' KB 3656'

Total Depth 1055' PBTD 950'




Amount of Surface Pipe Set and Cemented at 361 Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry W. Collins

Title Drlg/Prodn Engineer Date 6-27-90

Subscribed and sworn to before me this 16th day of July, 19 90.

Notary Public Pamela Chelin

Date Commission Expires 2/22/93

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Drillers Timelog Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
✓ KGS ____ Plug ✓ Other (Specify)

Form ACO-1 (7-89)

COPY

5-8-39W

SIDE TWO

Operator Name TXO Production Corp. Lease Name Trachsel Well # 1

Sec. 5 Twp. 8S Rge. 39 ☐ East ☒ West County Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☐ Yes ☒ No

Formation Description ☐ Log ☐ Sample

| Name | Top | Bottom |
|---|---|---|
| No Geologist on well. | | |

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|---|---|---|---|---|---|---|
| Surface | 7-7/8" | 7 | 22# | 361' | "A" | 175 | 2% CC |
| Production | 6-1/4" | 4½" | 10.5# | 998' | "A" | 50 | 2% CC |
| | | | | | | | |
| | | | | | | | |

| PERFORATION RECORD Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|---|---|---|---|
| | Open hole 998-1055 | Frac w/500 bbl gel wtr + 96 tons $CO_2$ + 51,000# 20-40-SD + 51,000# 12-20-SD | |

TUBING RECORD Size None Set At Packer At

Liner Run ☐ Yes ☐ No

| Date of First Production | Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) |
|---|---|
| ~~7-13-90~~ | |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|---|---|---|---|---|---|
| | 0 | 700 | 0 | | |

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☒ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled ☐ Other (Specify)

Production Interval

Shut-in looking for Market DO KCC