

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

16-8-39W
(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR CENTENNIAL ENERGY COMPANYAPI NO. 15-181-20220ADDRESS 2323 S. VOSS, SUITE 370COUNTY SHERMANHOUSTON, TEXAS 77057FIELD GOODLANDS**CONTACT PERSON DAVID R. HOEFTPROD. FORMATION NIOBRARAPHONE 713-789-9475LEASE N.L. WALLACE

PURCHASER _____

WELL NO. #1-16

ADDRESS _____

WELL LOCATION _____

DRILLING AGAPE DRILLING330' Ft. from NORTH Line and

CONTRACTOR _____

330' Ft. from EAST Line ofADDRESS P.O. BOX 71the NE 1/4 SEC. 16 TWP. 8S RGE. 39-WBURLINGTON, COLORADO 80807

PLUGGING _____

CONTRACTOR _____

ADDRESS NOT PLUGGEDTOTAL DEPTH 1037' PBTD _____SPUD DATE 4/3/82 DATE COMPLETED 4/25/82ELEV: GR 3641' DF _____ KB 3646DRILLED WITH (~~CABLE~~) (ROTARY) (~~WIRE~~) TOOLSAmount of surface pipe set and cemented 310'DV Tool Used? NO

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

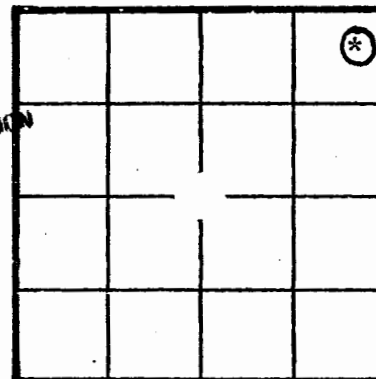
Amount and kind of material used		Depth interval treated	
FRAC (WESTERN) 100,000 #10/20 and 20/40 sand, 32,000		962'-982'	
gal. water, 600 MCF of CO ₂			
Date of first production SIGW		Producing method (flowing, pumping, gas lift, etc.) FLOWING	
Gravity N.A.			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas 161 MCF	Water 0% bbls.
Disposition of gas (vented, used on lease or sold) SIGW		Gas-oil ratio CFPB	
		Perforations 962-982'	

RECEIVED
STATE CORPORATION COMMISSION

MAY 17 1982

CONSERVATION DIVISION
987. Wichita Kansas

WELL PLAT

KCC
KGS
(Office
Use)

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SURFACE GRAVELS, SANDS, SHALES	0	290'	OLAGALLA	
SHALE	290	762	PIERRE	
SHALE	762	948'	WHITE SPECKS	
CHALK	948'	982'	NIOBRARA	
SHALE	982	1037'	-----	
LOGS:				
OPEN HOLE: GR-INDUCTION				
CASED: GR-CBL-CCL				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9½"	7"	23	310'	COMMON	120	NONE
PRODUCTION	6 3/4"	4½"	9.5	1030'	RCD	75	NONE

LINER RECORD				PERFORATION RECORD		
NONE	Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE				2	0.33	962'–982'
	Size	Setting depth	Packer set at			

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion of the well log.