

22-8-39W
(REV) ACO-1

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form ~~shall~~ be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR CENTENNIAL ENERGY COMPANY

API NO. 15-181-20124

ADDRESS 2323 S. VOSS, SUITE 370

COUNTY SHERMAN

HOUSTON, TEXAS 77057

FIELD GOODLANDS

**CONTACT PERSON DAVID R. HOEFT

PROD. FORMATION NIOBRARA

PHONE 713-789-9475

LEASE BRINEY FARMS

PURCHASER _____

WELL NO. 2-22

ADDRESS _____

WELL LOCATION _____

DRILLING BENSON MINERAL GROUP

330' Ft. from SOUTH Line and

CONTRACTOR 1726 CHAMPA ST., SUITE 600

330' Ft. from WEST Line of

ADDRESS DENVER, COLORADO 80202

the NW 1/4 SEC. 22 TWP. 8-S RCE. 39-W

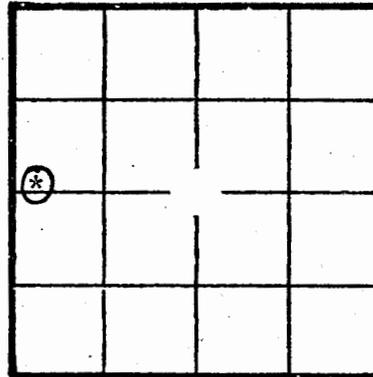
PLUGGING _____

CONTRACTOR _____

ADDRESS NOT PLUGGED

RECEIVED
STATE CORPORATION COMMISSION
MAY 17 1982

WELL PLAT



KCC _____
KGS
(Office Use)

TOTAL DEPTH 990' PBT 990'

SPUD DATE 8/22/80 DATE COMPLETED 4/25/82

ELEV: GR 3647' DF _____ KB _____

DRILLED WITH (~~CABLE~~) (~~ROTARY~~) (AIR) TOOLS

Amount of surface pipe set and cemented 320' DV Tool Used? NO

A F F I D A V I T

STATE OF TEXAS, COUNTY OF HARRIS SS, I, _____

DAVID R. HOEFT OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (~~FOR~~) (OF) CENTENNIAL ENERGY COMPANY

OPERATOR OF THE BRINEY FARMS LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-22 ON

LEASE HAS BEEN COMPLETED

5802622-8-39m

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|--------------|-------|
| NO REPORT FILED BY ORIGINAL OPERATOR | | | | |
| SURFACE GRAVELS | 0' | 320' | OLAGALLA | |
| SHALE | 320' | 756' | PIERRE | |
| SHALE | 756' | 947' | WHITE SPECKS | |
| CHALK | 947' | 979' | NIOBRARA | |
| SHALE | 979' | 990' | | |

LOGS: ORIGINAL GR-INDUCTION
CASED HOLE: GR-CCL

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | | Depth interval treated |
|--|--|------------------------|
| FRAC (WESTERN) 40,000 #10/20 and 20/40 sand, 16,000 gal. | | 959-979' |
| Water, 300 MCF of CO ₂ | | |
| Date of first production SIGW | Producing method (flowing, pumping, gas lift, etc.) FLOWING | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil Gas 93 bbls. MCF | Water 0% bbls. CFPB |
| Disposition of gas (vented, used on lease or sold) SIGW | | Perforations 959-979' |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|-------------|-------|----------------------------|
| SURFACE | 9 7/8" | 7" | 23 | 320' | COMMON | 70 | |
| INTERMEDIATE | 6 3/4" | 4 1/2" | 9.5 | 922' | COMMON | 20 | |
| PRODUCTION | 4" | 2 3/8" | 4 | 9 | DOWELL RFC | 7 | |

| LINER RECORD | | | PERFORATION RECORD | | |
|---------------|---------------|---------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| NONE | | | 3 | 959' | 979' |
| TUBING RECORD | | | | | |
| Size | Setting depth | Pecker set at | | | |