COPY

SIDE ONE

OCT 0 -

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

7149

API NO. 15- 181-20,288

CONFIDENTIAL

County Sherman County, Kansas

NW NW NE Sec. 30 Twp. 8 Rge. 39 ___ East X West

4,950 Ft. North from Southeast Corner of Section

2,309 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

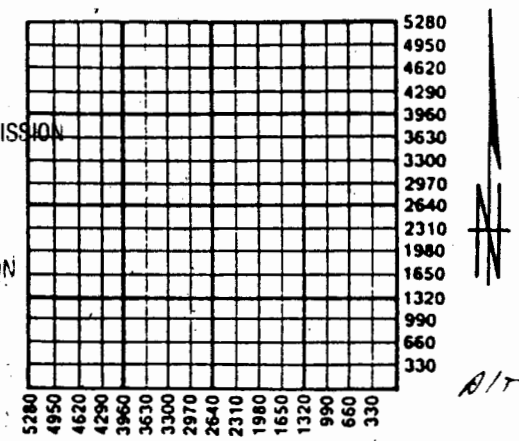
Lease Name Bahe Well # 1

Field Name Goodland Gas

Producing Formation Niobrara

Elevation: Ground 3,689' KB 3695.0

Total Depth 1,135 KB PBTD 1,117 KB



Amount of Surface Pipe Set and Cemented at 414' Feet

Multiple Stage Cementing Collar Used? ___ Yes X No

If yes, show depth set ___ Feet

If Alternate II completion, cement circulated from 420' KB

feet depth to surface w/ 180 sx cmt.

Operator: License # 30725

Name: Tahosa Investments, Inc.

Address Post Office Box 621156

City/State/Zip Littleton, Colorado 80162

Purchaser: Undetermined

Operator Contact Person: Ann Marie Urban

Phone (303) 798-9028

Contractor: Name: Excell Drilling Company

License: 8273

Wellsite Geologist: None

RECEIVED
STATE CORPORATION COMMISSION
OCT 07 1991
CONSERVATION DIVISION
Wichita, Kansas

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ Temp. Abd.
X Gas ___ Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator: ___

Well Name: ___

Comp. Date ___ Old Total Depth ___

Drilling Method:
X Mud Rotary ___ Air Rotary ___ Cable

6/14/91	6/15/91	7/05/91
Spud Date	Date Reached TD	Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. **One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ann Marie Urban

Title President Date 10/04/91

Subscribed and sworn to before me this 4 day of October, 19 91.

Notary Public Cheryl L. Hobbs

Date Commission Expires ___

My Commission expires July 27, 1992
8441 W. Bowles Ave.
Littleton, CO 80123

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ✓ Drillers Timelog Received

Distribution
___ KCC ___ SWD/Rep ___ NGPA
✓ KGS ___ Plug ✓ Other (Specify) FS

Form ACO-1 (7-89)

58030

SIDE TWO

Operator Name Tahosa Investments, Inc. Lease Name Bahe Well # 1

Sec. 30 Twp. 8 Rge. 39 ☐ East ☒ West County Sherman County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No
Electric Log Run (Submit Copy.)	☒ Yes	☐ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Niobrara	996' KB	1028' KB

CASING RECORD ☒ New ☒ Used surface casing - used production casing - new

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	9 7/8"	7"	20#	420'KB	Class A	180	3% CaCl
production casing	6 1/4"	4 1/2"	10.5#	1133'KB	Stnd. Lt.	100	Gilsonite 17#/sx Flocele 1/4#/sx

PERFORATION RECORD Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1009' KB - 1028' KB	Fracture treated with 11,000 lb 20/40 sand, 38% CO_2 Gel Water, pumped 91,000 lbs. 10/20 sand with 38% CO_2 Gel Water, total 102,000 lbs. sand, 1,032,000 SCF CO_2 and 551 bbls gelled water	1009' KB to 1028'KB

TUBING RECORD Size Set At Packer At: no tubing run

Liner Run ☐ Yes ☒ No

Date of First Production	Producing Method				
waiting on pipeline	☒ Flowing	☐ Pumping	☐ Gas Lift	☐ Other (Explain)	

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls.	178 Mcf	0 Bbls.	N/A	.6819 Gas

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled ☐ Other (Specify) _____

Production Interval _____