

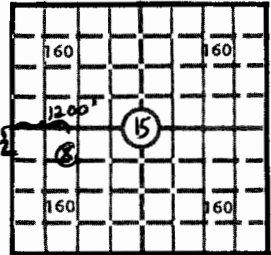
IMPORTANT
 Kans. Geo. Survey request
 samples on this well.

API No. 15 — 029 County — 20,005 Number

S. 15 T. 8 R. 4W E
 Loc. ~~3-1-57~~ 570'S-1200'E.
 of W 1/4 corner 15

County Cloud

640 Acres
 N



570'

Locate well correctly
 Elev.: Gr. +1383 ft.

DF _____ KB _____

Operator
H. Rex Klump

Address
Star Route #10, P. O. Box 786, Hot Springs, Arkansas

Well No. #CH1 Lease Name Wyett

Footage Location
570 feet from (N) line of SW 1/4 - 1200 feet from W. line

Principal Contractor Exploration, Inc. Geologist none client

Spud Date 6-26-74 Total Depth 757 ft P.B.T.D. _____

Date Completed 6-29-74 Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	6 3/4"	5 1/2"	14#	26 ft.	Portland	3	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

Oil	Gas	Water	Gas-oil ratio
_____ bbls.	_____ MCF	_____ bbls.	_____ CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator H. Rex Klump

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. CH#1

Lease Name Wyett CH#1

Abandoned Core Hole

S. 15 T. 8 S. R. 4 W.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay	0	20		
Sand & gravel	20	25		
Clay	25	60		
Blue Shale	60	355		
Hard sandstone	355	360		
Shale	360	380		
Shale with Leno	380	410		
Shale with hard Leno	410	480		
Shale with hard Leno	480	500		
" " " "	500	560		
Hard Leno	560	580		
Shale & Leno	580	640		
Hard Leno	640	700		
Hard Leno	700	720		
Shale	720	740		
Hard Leno	740	757		

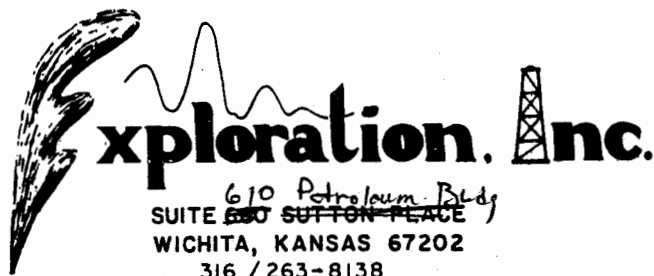
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



Bill D. Ham
 Signature
President - Exploration, Inc
 Title
9-24-74
 Date

15-8-4W

SEISMOGRAPH SURVEYS
REINTERPRETATIONS
GAMMA RAY-SP-RES. LOGGING



ANHYDRITE & STRAT TESTS
CORE DRILLING
COAL & MINERAL SURVEYS

BILL D. HAM
E. A. OPFER

DON A. PARRY
GREAT BEND, KS.

September 25, 1974

Drill Log of Wyett CH#1 - Section 15, T. 8S, R. 4W
Cloud County, Kansas

Operator: H. Rex Klump - Hot Springs, Arkansas

5 1/2" surface pipe set @ 26 feet

0-20	Clay
20-25	Sand and gravel
25-60	Clay
60-355	Blue shale
355-360	Hard sandstone
360-380	Shale
380-410	Shale with lime
410-480	Shale with hard lime
480-500	Shale with hard lime
500-560	Shale with hard lime
560-580	Hard lime
580-640	Shale and lime
640-700	Hard lime
700-720	Hard lime
720-740	Shale
740-757	Hard lime



Bill Ham

P.S.

No Electric log was run on this hole and
drilling samples were caught, but have to be washed
I will be sent in to you soon.