

State Geological Survey
WICHITA BRANCH

12-8-40W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	9258	EXPIRATION DATE	12-84
OPERATOR	Goodland Gas Company	API NO.	15-181-20268
ADDRESS	1400 Post Oak Blvd., Suite 710 Houston, Texas 77056	COUNTY	Sherman
		FIELD	Wildcat
** CONTACT PERSON	Suzanne Parks	PROD. FORMATION	Niobrara
	PHONE 713/ 951-0590		No Indicate if new pay.
PURCHASER	N/A	LEASE	L. M. R. Armstrong
ADDRESS		WELL NO.	1-12
		WELL LOCATION	SW NW
DRILLING	Western Well Drilling, Inc.	2310 Ft. from	North Line and
CONTRACTOR		330 Ft. from	West Line of
ADDRESS	11299 Old Brighton Road Henderson, Colorado 80640	the NW/4(Qtr.) SEC 12 TWP 8S	RGE 40 (X) (W).
PLUGGING	N/A	WELL PLAT	(Office Use Only)
CONTRACTOR			KCC _____
ADDRESS			KGS <input checked="" type="checkbox"/>
			SWD/REP _____
			PLG. _____
			NGPA _____
TOTAL DEPTH	1331'	PBTD	
SPUD DATE	11-13-83	DATE COMPLETED	11-17-83
ELEV: GR	3695.0'	DF	3698.0'
		KB	3700.0'
DRILLED WITH (CABLE)	(ROTARY)	(AIR)	TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	N/A		
Amount of surface pipe set and cemented	328/348	DV Tool Used?	No
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion			
Other completion			NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Suzanne Parks, being of lawful age, hereby certifies that:

with the contents of the foregoing Affidavit.

State Geological Survey

ACO-1 Well History

WICHITA BRANCH

Side TWO

OPERATOR Goodland Gas Company

LEASE NAME L.M.R. Armstrong

SEC 12 TWP 8S RGE 40

(X)

(W)

WELL NO 1-12

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Blue Shale	300'
<input type="checkbox"/> Check if samples sent Geological Survey.			Niobrara	1115'
			DIL/SFL	359-1332
			LDT/CNL/GR	1000-1335
			CYBERLOOK	1100-1250
			PERF/DCL	1140-1247
			CBL/VDL/GR	800-1247

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
631 BBLs gel + 40 tons CO ₂ + 49,600 lbs 20/40 sand +	1163-1190
33,000 lbs 10/20 sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Shut in		
Estimated	Oil	Gas
Production-I.P.	bbls. 200	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		

STATE CORPORATION COMMISSION RECEIVED Perforations 1163-1190

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"	17 ppf	328 348	Class "A"	85	
Production	6 1/4"	4 1/2"	9.5	1301	Class "A"	90	10% NaCl 0.4% CFR ₂

LINER RECORD				PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval
TUBING RECORD				2	3 1/8 H II	1163-1190
Size	Setting depth	Packer set at				