

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3956
Name: Brungardt Oil & Leasing Co.
Address: Box 871
Russell, KS 67665
City/State/Zip
Purchaser: N/A
Operator Contact Person: Gary L Brungardt
Phone (913) 483-4975
Contractor: Name: Shields Drilling Co., Inc.
License: 5184
Geologist: Brad Hutchinson

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBTD _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____
6-21-96 6-27-96 6-27-96
Sp. Date Date Reached TD Completion Date

API NO. 15- 141-203170000
County Osborne
SW - NW - NW - Sec. 6 Twp. 9 Rge. 11 XX
990 Feet from S (circle one) Line of Section
330 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name DeMoss Well # 2
Field Name Cheyenne Gap Extension
Producing Formation _____
Elevation: Ground 1806 KB 1811
Total Depth _____ PBTD 3095
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan D&A JH 7-18-97
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary L. Brungardt
Title Owner Date 9-26-96
Subscribed and sworn to before me this 25th day of Sept, 19 96
Notary Public Cindy Ross
Date Commission Expires 10/1/2000

CINDY ROSS
Notary Public
State of Kansas
My Appt. Exp. June 1, 2000

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

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Operator Name Brungardt Oil & Leasing Co Lease Name DeMoss Well # 2
 Sec. 6 Twp. 9 Rge. 11 East West County Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 None

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Anhydrite 911 + 900
 Lansing K-C 3029 -1218
 See enclosed geologist report for additional information

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	28	211	40/60 Poxmix	135	2% gel 2% CaCl ₂

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Sold Used on Lease Flared Other Produced in Lease Produced off Lease



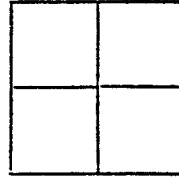
Shields

ORIGINAL
Russell, Kansas

WELL LOG

Operator: Brungardt Oil & Leasing Co.
 Well: DeMoss #2
 Commenced: June 21, 1996
 Completed: June 27, 1996
 Contractor: Shields Drilling Co.

Well Description: SW NW NW
 Sec. 6-9S-11W
 Osborne Co., Kansas



Elevation: 1,811' KB

Treatment:

Production: D & A

Tops:

CASING RECORD

Size	Run	Pulled
8 5/8"	214'	Cmtd. w/135 sax

..... Figures Indicate Bottom of Formations

Rock & shale	214'
Shale & sand	885'
Shale	911'
Anhydrite	946'
Shale	2,530'
Shale & lime	3,030'
Lime	3,095' RTD

LOGGED BY: [illegible]
 CHECKED BY: [illegible]
 DATE: [illegible]

SWIFT FORMATION TESTERS

1309 VAN FLEET PHONE 793-5177
GREAT BEND, KANSAS 67530

ORIGINAL

DATE 6-27-96

COMPANY BIRUNGARDT OIL & LEASING CO.

ADDRESS Box 871 Russell, Ks.

LEASE DeMoss WELL NO. 2 COUNTY Cherokee

DEPTH 3095 TESTED FROM 3077 TO 3095 TEST NO. 1

TOOL JT. 4 1/2 FH SIZE HOLE 7 7/8 SIZE PACKER 6 3/4 MIS-RUN NO. _____

INITIAL HYD. 1465* FINAL HYD. 1458* SUCCESSFUL NO. _____

INITIAL SHUT-IN 45 HR. 45 MIN.: TOOL OPEN 45 HR. 45 MIN.: FINAL SHUT-IN 45 HR. 45 MIN.

INVOICES SENT TO: _____

INITIAL FLOW PERIOD 45 MINUTES

BLOW: FAIR TO GOOD 1st Open - FAIR THRU-OUT 2nd

REMARKS: (BOTTOM BUCKET 25 MIN 1st Open)

RECOVERY: 10' Clean Oil

230' Water

INITIAL SHUT-IN PRESSURE 825* INITIAL FLOW PRESSURE 66-133* FINAL FLOW PRESSURE 175-209*

FINAL SHUT-IN PRESSURE 759* FIELD ORDER NO. _____ PRICE OF JOB \$\$\$ 610.00

TRA EQUIPMENT _____ OPERATOR TIME _____

SWIFT FORMATION TESTERS

Shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

APPROVED BY: [Signature]

OUR REPRESENTATIVE [Signature]

TICKET No 5974

UNRECORDED
DATE 6-27-96