

19-9-12W 9-12-19W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

DOCKET NO. NP \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9064 EXPIRATION DATE 4/30/84

OPERATOR Vern Smith dba Vesco Energy API NO. 15-141-20,189

ADDRESS Box 197 COUNTY Osborne

Liberty, Illinois 62347 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Vern Smith PROD. FORMATION \_\_\_\_\_  
PHONE 217-645-3252 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Sackhoff

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION 150' S of SE NE SW

DRILLING Lobo Drilling Co. 1500ft. from South Line and

CONTRACTOR Box 877 2310ft. from West Line of

ADDRESS Great Bend, KS 67530 the SW (Qtr.) SEC 19 TWP 9 RGE 12 (W) (K)

PLUGGING Lobo Drilling Co. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR Box 877 \_\_\_\_\_  
ADDRESS Great Bend, KS 67530 \_\_\_\_\_

TOTAL DEPTH 3700 PBTD \_\_\_\_\_

SPUD DATE 10-18-83 DATE COMPLETED 10-23-83

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 1939

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 513 DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Vern Smith, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.


(Office Use Only)  
KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PIG. \_\_\_\_\_  
NGPA \_\_\_\_\_

Side TWO OPERATOR Vern Smith dba Vesco LEASE NAME Sackoff SEC 19 TWP 9 RGE 12 (W)  
 Energy WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>_____ Check if no Drill Stem Tests Run.                      _____ Check if samples sent Geological Survey.</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ~~(New)~~ or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	513	60/40 pozmix	250	2% gel 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

P.

19-9-12W  
~~9-12-19W~~

DRILLER'S WELL LOG

DATE COMMENCED: October 18, 1983  
DATE COMPLETED: October 23, 1983

Vern Smith dba Vesco Energy  
SACKHOFF #1  
150' S of SE NE SW  
Sec. 19, T9S, R12W  
Osborne County, Ks.

ELEVATION: 1939 K.B.

0 - 1083' Surface Soil, Post Rock  
Clay, Shale, Shells  
1083 - 1113' Anhydrite  
1113 - 2872' Lime & Shale  
2872 - 3167' Lime  
3167 - 3170' Shale  
3170 - 3188' Lime & Shale  
3188 - 3204' Lime  
3204 - 3225' Shale  
3225 - 3556' Lime  
3556 - 3700' Sand, Lime, Shale, Chert  
3700' RTD

FORMATION DATA

Anhydrite 1083'  
Howard 2872'  
Topeka 2898'  
Heebner 3167'  
Toronto 3188'  
Douglas 3204'  
Lansing 3225'  
Base K.C. 3556'  
Marmaton Sand 3668'  
RTD 3700'

Surface Pipe: Set used 8-5/8"  
28# pipe @ 513' w/250 sacks  
60/40 pozmix 2% gel 3% cc.

A F F I D A V I T

STATE OF KANSAS  
COUNTY OF BARTON) ss

Ervin Neighbors of lawful age, does swear and state that the facts and  
statements herein are true and correct to the best of his knowledge.

\_\_\_\_\_

Subscribed and sworn to before me this 31 day of October 1983.

My Comm. Expires:

4-29-86

*Ervin Neighbors*  
Notary Public